

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

91 JUL -3 PM 1:19

Lease Designation and Serial No
14-20-603-584

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

019 FARMINGTON, N.M.

Navajo

If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GRAND RESOURCES, INC.

3. Address and Telephone No

2250 E. 73rd Street, Suite 400 Tulsa, OK 74136 (918) 492-2366

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL - 1650 FEL
Sec. 23-32N-18W

8. Well Name and No

Navajo #11

9. API Well No

300451140100S1

10. Field and Prod. or Exploratory Area

Gallup

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Convert #11, a producing well to an injection well.

MIRU. Lay down tubing and rods. Run 2 3/8" EUE J-55 plastic lined tubing with Halliburton Tension packer set at approximately 1,250'. Load annulus with treated packer fluid. Pressure test annulus to approximately 1000 psi. Commence injection.

RECEIVED
AUG 1 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date 10/5/90

JUL 31 1991

Date

AREA MANAGER

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instructions on Reverse Side

NMOC

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6. If Indian, Allottee or Tribe Name

Navajo

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