Form 3160-5 (December 1989)

Approved by Conditions of approval, if any

or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Hudget Bureau No. 1004-0135 Expires: September 30, 1990

AREA MANAGER TARMINGTON RESOURCE AREA

	LAND MANAGEMENT	31 JUL -3 P	T4¥20-603-584	
SUNDRY NOTICES Do not use this form for proposals to d Use "APPLICATION FO	S AND REPORTS ON WELLS rill or to deepen or reentry to a OR PERMIT—" for such propos	DIS FARMINGT a different reservoir. als		
SUBMIT IN TRIPLICATE		Navajo Til Unit or CA. Agreement Designation	ON.	
	IN TRIPLICATE			
1. Type of Well Oil Gas Other Other Other Other Other		8. Well Name and No Navajo S C		
GRAND RESOURCES, INC.			9. API Well No	
3. Address and Telephone No. 2250 E. 73rd Street, Suite 400 Tulsa, OK 74136 (918) 492-2366			300452025100S1 10. Field and Punl, or Exploratory Area	
4. Lication of Well (Footage, Sec., T., R., M., or Survey Description)		Gallup //lean		
2310 FSL - 330 FWL			11 County or Parish, State	
Sec. 14-32N-18W		San Juan County, NM		
12. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE (F NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Ahandonment		Change of Plans	
ਹ	Recompletion		New Construction	
X Subsequent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off	
	Casing Kepan		ত্তি	
Final Abandonment Notice	Altering Casing		L& Conversion to Injection	
☐ Final Abandonment Notice	Altering Casing Other	(Note: Report results		x
,	Other	Recompletion Report	of multiple completion on Well Completion of and Log form.)	
Final Abandonment Notice	Other	Recompletion Report :	of multiple completion on Well Completion of and Log form.)	
Describe Proposed or Completed Operations (Clearly state a	Other Il pertinent details, and give pertinent dates, inceal depths for all markers and zones pertinent	Recompletion Report :	of multiple completion on Well Completion of and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertice of the convert #5C, a producing well MIRU. Lay down tubing and recommendation Tension packer set Pressure test anulus to 1000 p.	Other Il pertinent details, and give pertinent dates, inceal depths for all markers and zones pertinent I to an injection well. ods. Run 2 3/8" EUE J-55 t at 1,539". Load anulus wisi. Commence injection.	Recompletion Report luding estimated date of starting to this work.)* plastic lined tubith treated packet EPA approval was	of multiple completion on Well Completion of and Log form.) Ing any proposed work. If well is directionally of the completion of the comp	
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United