Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

rorin C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Ι.	TO TRANSPORT OF	L AND NATURAL GAS	
Openior	COMPANY O > C	We we	30-045-20271
21ST CENTURY INVE		, 19	
	armington, New Mexico {	87401	
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		st Century Investment Co
Recompletion	Oil Dry Gas Casinghead Gas Condensate	2145 E. 27th S	t., Tulsa, OK 74114
If change of operator give name Cran		Fact 72ml Ch Suite	/00 m 1 ov 7/10/
and address of previous operator GLATIC	d Resources, Inc. 2250		400 Tulsa, OK 74136
II. DESCRIPTION OF WELL			17650
3 2 1 1 1			
Location	40 0 Gailth H	esa 45030	Indian 14-20-603-583
Unit Letter H	: 2250 Feet From The	North Line and 330	Feet From The East Line
Section 15 Township	p 32N Range 18	W NMPM, San J	Tuan County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
Giant Refining Cor		P.O. Box 256 Farmington, New Mexico 87499 Address (Give address to which approved copy of this form a to be sent)	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (GIW Bookers to which appro	wea copy of this forth is to be sent)
If well produces oil or liquids, give location of tanks. SE/4	Unit Sec. Twp. Rgc SE/4 14 32N 18W	i. Is gas actually connected? Wi	лев 7
If this production is commingled with that if	from any other lease or pool, give comming	gling order number;	
IV. COMPLETION DATA			
Designate Type of Completion		New Well Workover Deeper	_ <u>i _ i i _ i _ i i _ i</u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T D.
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT .
ACE SIZE	CASING & TOBING SIZE	Joer 111 Set	SACING CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
	recovery of total volume of load oil and mu	us be equal so or exceed sop allowable for	this depth or be for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Leady of Tax	dr. view P	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing 1 (Casing	The China are to take it for
Actual Prod. During Test	Oil - Bbls.	Water - Bbla.	D-10-6 E 1 V E
GAS WELL			NOV2 2 1993
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tibling Breen (Shirt in)	Casing Pressure (Shut-in)	OIL CON. DI
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freature (Silve-in)	Choke Siz DIST
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE	011 0011055	V/4710N1 DD (1010N1
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 2 2 1993	
FOR: 21ST CENTURY INVESTMENT COMPANY		Date Approved	110 V & & 1333
Paul C. Thomason		1 Pu 7 A /	
Signature Agent Agent		By	
Printed Name 11/16/93	505 327-4892	Title SUPER	RVISOR DISTRICT #8
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.