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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name La Plata	
2. Name of Operator Benson-Montin-Greer Drilling Corp.		9. Well No. #3 (G-32)	
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401		10. Field and Pool, or Wildcat La Plata Gallup	
4. Location of Well UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 32 TWP. 32N RGE. 13W NMPM		12. County San Juan	
15. Date Spudded 9-1-68	16. Date T.D. Reached 10-2-68	17. Date Compl. (Ready to Prod.) 9-28-78	18. Elevations (DF, RKB, RT, GR, etc.) 5988' GR
19. Elev. Casinghead 5988'		20. Total Depth 5291'	
21. Plug Back T.D. 5211'		22. If Multiple Compl., How Many	
23. Intervals Drilled By X		24. Producing Interval(s), of this completion - Top, Bottom, Name 5080-5100 & 5130-5150 Niobrara formation	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Gamma Ray Induction log, Induction Electrical log	
27. Was Well Cored Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	341'	17 1/4"
7 5/8"	26.40#	4830'	9 7/8"
CEMENTING RECORD		AMOUNT PULLED	
440 sacks		-	
800 sacks		-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
5 1/2"	4531'	5291'	80
SCREEN		SIZE	
-		2 3/8"	
DEPTH SET		PACKER SET	
4924'		-	
31. Perforation Record (Interval, size and number) 5080' - 5100' 5130' - 5150'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5080' - 5100'		1000 gal 15% acid	
5080' - 5150'		Fracture 200,000# sand	
		7989 bbl lease crude	
33. PRODUCTION			
Date First Production 9-28-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 9/28-29/78	Hours Tested 24	Choke Size None	Prod'n. For Test Period 13
Oil - Bbl. 13	Gas - MCF 13,000	Water - Bbl. None	Gas - Oil Ratio 1000:1
Flow Tubing Press. -	Casing Pressure 30	Calculated 24-Hour Rate 13	Oil Gravity - API (Corr.) 38
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By -
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Engn	DATE 10-10-78

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Ojo Alamo
T. Salt	T. Strawn	T. Penn. "C"	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Penn. "D"	T. Pictured Cliffs
T. Yates	T. Miss	T. Leadville	T. Cliff House
T. 7 Rivers	T. Devonian	T. Madison	T. Menefee
T. Queen	T. Silurian	T. Elbert	T. Point Lookout
T. Grayburg	T. Montoya	T. McCracken	T. Mancos
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Gallup
T. Giorieta	T. McKee	T. Granite	T. Base Greenhorn
T. Padlock	T. Ellenburger		T. Dakota
T. Blinberry	T. Gr. Wash		T. Morrison
T. Tubb	T. Granite		T. Todillo
T. Drinkard	T. Delaware Sand		T. Entrada
T. Abo	T. Bone Springs		T. Wingate
T. Wolfcamp			T. Chinle
T. Penn.			T. Permian
T. Cisco (Bough C)			T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	1905	1905	Lewis Shale				
1905	3450	1545	Mesa Verde				
1905	2230	325	Mesa Verde (Cliff House)				
2230	2970	740	Mesa Verde (Menefee)				
2970	3450	480	Mesa Verde Point Lookout)				
3450	5291	1841	Mancos Shale				
4990	5291	301	Niobrara (Gallup)				
			Member Mancos Shale				