5 USGS 1 Nav. Tribe 1 File

Form 9-331 C

UBMIT IN TRIPLICATE*

Form approved.
Budget Burcau No. 42-R1425.

		(Other instruction
UNITED	STATES	reverse side)

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 12. FYPE OF WORK DETTION OF THE BACK OF THE BA	(May 1000)	UNIT	ED STATE	S MTEDIA	reverse s	ide)		13-20	
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Original signed by T. A. Dugan (This space for Federal or State office use) APPROVAL DATE PERMIT NO. _ TITLE APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

Instructions

ing proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either applicable rederal and/or State laws and regulations. Any names and leases for appropriate action by either cable redest and/or State laws and regulations. Any necessary special instructions concerning the use of this form with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both, pur and the number of copies to be submitted be obtained from, the local Federal and/ General: This form is designed for

protect, a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult The same pergrootent, a unerent subsurvey on the well noting subsequent, work proposeds or reports on the well applicable State or Federal regulations condern Item 1: If the proposal is to redrill to

Item 4: If there are no applicable State requirements focations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. lng

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hele in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

★ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Lease Operator Pluehill 1 Walter Duncan County Township Unit Letter San Juan 18 W 32 N Actual Footage Location of Well: 990 North East feet from the line Dedicated Acreage: Ground Level Elev: Producing Formation 5547 .. ildoat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ | Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** 990 I hereby certify that the information contained herein is true and complete to the Proposed Location 36**T** Position dter Omean Company Or tober Date OCT 1 1 1968 OIL CON. COM DIST. 3 Date Surveyed ober 1, 1968 Registered Professional Engineer and/or Land Surveyor

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