

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

3142117

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36, T32N, R18W

12. COUNTY OR PARISH
San Juan

13. STATE
N. H.

15. DATE SPURRED 10/24/68	16. DATE T.D. REACHED 11/3/68	17. DATE COMPL. (Ready to prod.) P & A 11/7/68	18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5547' Gr.	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 1660'	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 	ROTARY TOOLS 0-1660	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
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P2A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE				
7"	204	15'	8 3/4"	5 sz.			
				U. S. GEOLOGICAL SURVEY			
				FARMINGTON, N. M.			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	SCREEN SET (MD)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT, SCREWS, ETC.																																
	<table border="1"> <thead> <tr> <th data-bbox="773 1330 1058 1338">DEPTH INTERVAL (MD)</th> <th data-bbox="1058 1330 1500 1338">AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td data-bbox="773 1338 1058 1349"></td> <td data-bbox="1058 1338 1500 1349"></td> </tr> <tr> <td data-bbox="773 1349 1058 1357"></td> <td data-bbox="1058 1349 1500 1357"></td> </tr> <tr> <td data-bbox="773 1357 1058 1368"></td> <td data-bbox="1058 1357 1500 1368"></td> </tr> <tr> <td data-bbox="773 1368 1058 1376"></td> <td data-bbox="1058 1368 1500 1376"></td> </tr> <tr> <td data-bbox="773 1376 1058 1387"></td> <td data-bbox="1058 1376 1500 1387"></td> </tr> <tr> <td data-bbox="773 1387 1058 1395"></td> <td data-bbox="1058 1387 1500 1395"></td> </tr> <tr> <td data-bbox="773 1395 1058 1406"></td> <td data-bbox="1058 1395 1500 1406"></td> </tr> <tr> <td data-bbox="773 1406 1058 1415"></td> <td data-bbox="1058 1406 1500 1415"></td> </tr> <tr> <td data-bbox="773 1415 1058 1425"></td> <td data-bbox="1058 1415 1500 1425"></td> </tr> <tr> <td data-bbox="773 1425 1058 1434"></td> <td data-bbox="1058 1425 1500 1434"></td> </tr> <tr> <td data-bbox="773 1434 1058 1444"></td> <td data-bbox="1058 1434 1500 1444"></td> </tr> <tr> <td data-bbox="773 1444 1058 1453"></td> <td data-bbox="1058 1444 1500 1453"></td> </tr> <tr> <td data-bbox="773 1453 1058 1461"></td> <td data-bbox="1058 1453 1500 1461"></td> </tr> <tr> <td data-bbox="773 1461 1058 1472"></td> <td data-bbox="1058 1461 1500 1472"></td> </tr> <tr> <td data-bbox="773 1472 1058 1481"></td> <td data-bbox="1058 1472 1500 1481"></td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																														
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33.*		PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)	WELL STATUS (<i>Producing or shut-in</i>)	
P & A 11/7/68			

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original signed by T. A. Dugan TITLE Agent DATE 2/14/69

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional practices and procedures, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, complete all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, and to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations, or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
			TOP	
			TRUE VERT. DEPTH	
			<u>LOG TOPS</u>	
			Tocito	1000'
			Sandstee	1125'
			Greenhorn	1525'
			<u>SAMPLE TOPS</u>	
			Graneros	1555'
			Dakota	1555'