

State of New Mexico



ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P O BOX 2088

Santa Fe, New Mexico 87504-2088

Form C-132
Revised 10/1/86

FOR DIVISION

USE ONLY:

APPLICATION FOR WELLHEAD PRICE CEILING CATEGORY DETERMINATION

APPROPRIATE FILING FEE(S) ENCLOSED? YES _____ NO _____

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

- FILING FEE(S) -

Effective October 1, 1986,
a non-refundable filing fee
of \$25.00 per category for
each application is mandatory.
(Rule 2, Order No. R-5878-B-3)

5A. Indicate Type of Lease

STATE ☐

FEE ☐

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name _____

2. Name of Operator _____

3. Address of Operator _____

4. Location of Well

UNIT LETTER _____ LOCATED _____ FEET FROM THE _____ LINE

AND _____ FEET FROM THE _____

LINE OF SEC. _____

TWP. _____

RGE. _____

NMPM _____

11. Name and Address of Purchaser(s) _____

9. Well No. _____

10. Field and Pool, or Wildcat _____

12. County _____

Check appropriate box for category sought and information submitted. Enter required information on lines 1 and 2, below.

1. Category(ies) sought (By NGPA Section No.) _____

2. Filing Fee(s) Amount enclosed: \$ _____

3. All applications must contain:

- ☐ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- ☐ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- ☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- ☐ d. AFFIDAVITS OF MAILING OR DELIVERY

4. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications for Wellhead Price Ceiling Category Determinations" as follows:

- A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
 - ☐ All items required by Rule 14(1) and/or Rule 14(2)
- B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
 - ☐ All items required by Rule 15
- C. NEW ONSHORE PRODUCTION WELL UNDER SEC. 103
 - ☐ All items required by Rule 16A or Rule 16B
- D. SEC. 107 HIGH-COST NATURAL GAS (TIGHT FORMATION, DEEP, COAL SEAM, AND PRODUCTION ENHANCEMENT)
 - ☐ All items required by Rule 17(1), Rule 17(2), Rule 17(4), or Rule 17(5)
- E. STRIPPER WELL NATURAL GAS UNDER SEC. 108
 - ☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NAME OF APPLICANT (Type or Print) _____

SIGNATURE OF APPLICANT _____

Title _____

Date _____

FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.

EXAMINER _____

Ernie Busch

To: Ben Stone
Subject: BMG (PMX)

*La plata
Marcos V.
#4*

2) LA PLATA N-31 #4
N-31-32N-13W

RECOMMEND: APPROVAL-BEN THIS IS A REPERMIT OF AN OLD GAS INJECTION WELL, THAT HAD BEEN INJECTING GAS SINCE 1969 AND ERNEST DISCOVERED THAT IT DIDN'T HAVE A PACKER IN IT, BUT HIS PREDECESSOR HAD BEEN APPROVING IT EACH TIME IT CAME UP FOR MIT, GO FIGURE. JOHNNY THEN WROTE BMG A LETTER REQUIRING THEM TO SHUT IT IN UNTIL THEY RAN A PACKER, AND IN THE MEAN TIME THE AUTHORITY TO INJECT HAD TERMINATED, SO THEY ARE REAPPLYING.