

VII.

1. The proposed average and maximum daily rates are 100-200 MCF. The volume of fluids to be injected is 100-200 MCF.
2. The system will be a closed system.
3. The proposed average injection pressure will be 300 psi and the maximum injection pressure will be 400 psi.
4. Injection produced from same formation.
5. This injection is not for disposal purposes.

VIII.

Appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness and depth. (See attached)

IX.

There is no proposed stimulation program.

X.

This well was previously used for injection. Rates up to 100 MCF/D

XI.

There are no fresh water wells within one mile of injection well.

XII.

This is not an application for disposal well.

XIII.

PROOF OF NOTICE (See attached)