

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-20356
5. Indicate Type of Lease Federal
6. State Oil & Gas Lease No. FED. Lease No. NM0226792
7. Lease Name or Unit Agreement Name: La Plata Mancos Unit
Well No. 4 (N-31)
Pool name or Wildcat La Plata Gallup
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,113' (GR)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Gas Injection ☐

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington NM 87402

4. Well Location
Unit Letter **N** : **756'** feet from the **FSL** line and **1208'** feet from the **FWL** line

Section **31** Township **32N** Range **13W** NMPM County **San Juan**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimate work to begin the Week of May 21, 2001

1. MIRU WSU. NUBOP.
2. POOH w/ Injection Tubing and Packer.
3. Redress and rerun Packer and Tubing.
4. Load Casing-Tubing Annulus and pressure test to 300 PSIG for 30 minutes.
5. NDBOP. Flange up wellhead.RDMO WSU.
6. Contact NMOCD with 48 hours notice. Chart and record UIC MIT (300 psig 30 minutes – no more than 10% fall-off)

See Attached well bore diagram.

C – Farmington BLM Via US Mail

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricio W. Sanchez TITLE Petroleum Engineer DATE 5/15/01

Type or print name **Patricio W. Sanchez**
Telephone No. **505-325-8874**

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE MAY 15 2001

Conditions of approval, if any:

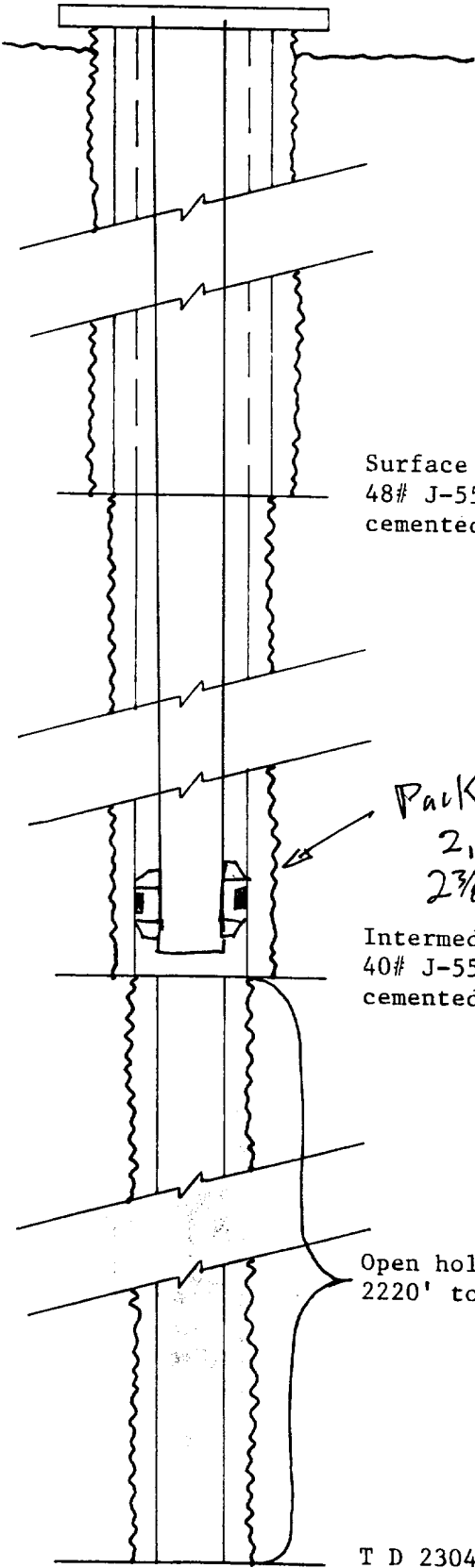
CURRENT STATUS

BENSON-MONTIN-GREER DRILLING CORP

WELL La Plata Mancos Unit N-31

TWNSHP. 32 N RANGE 13 W SEC. 31

COUNTY San Juan STATE New Mexico



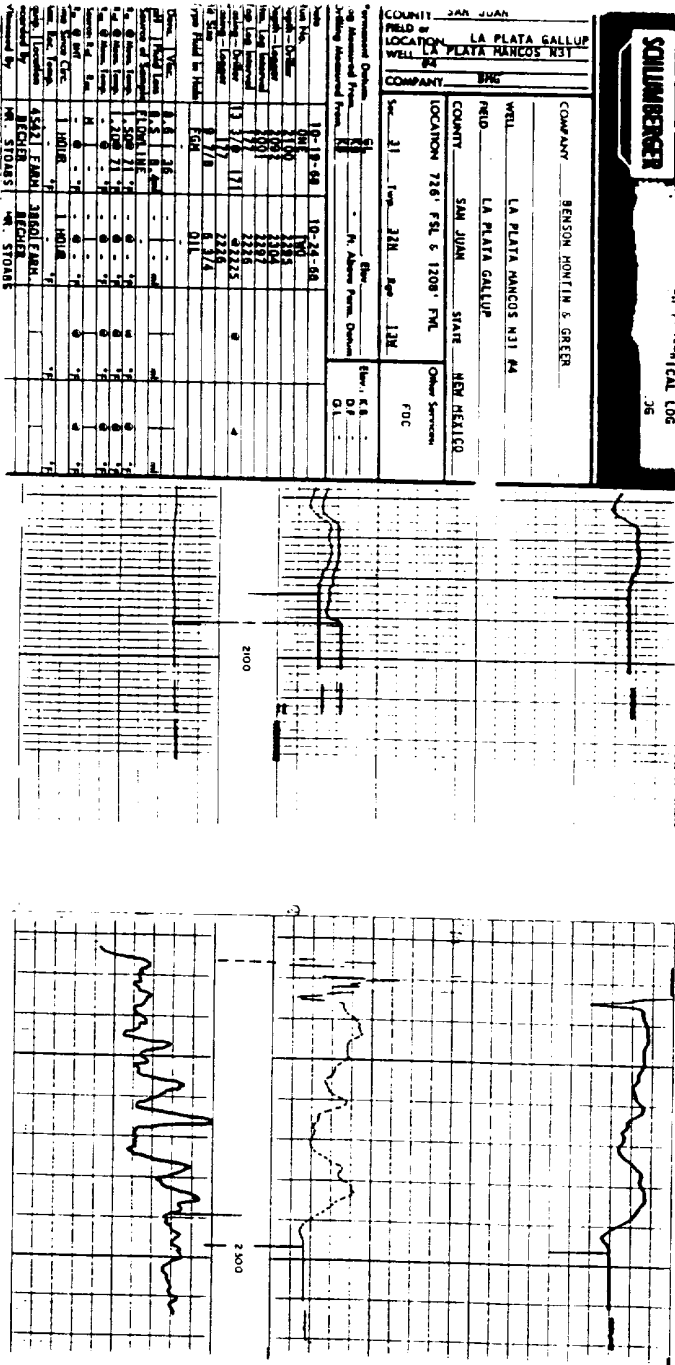
Surface casing: 13 3/8"
48# J-55 set @ 176'
cemented w/ 100 sacks

Packer Set @
2,094' on
2 3/8" 4.7# J-55 EUE

Intermediate casing: 7 5/8"
40# J-55 set @ 2220'
cemented w/ 600 sacks

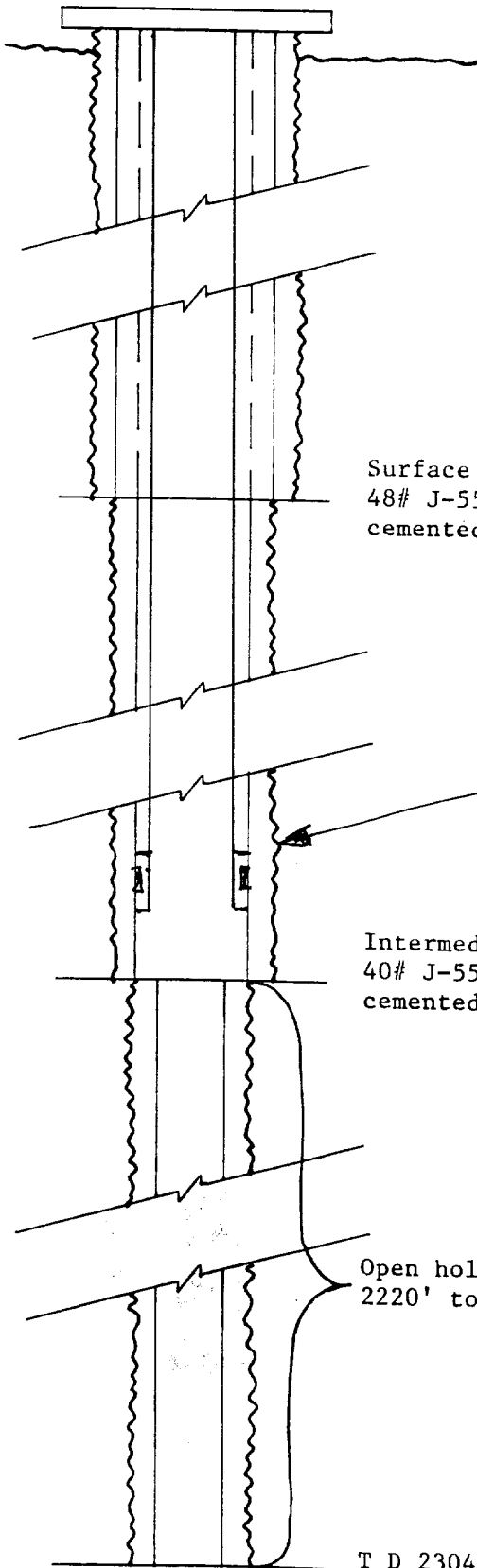
Open hole completion
2220' to 2304'

T D 2304'



COUNTY San Juan STATE New Mexico

Proposed STATUS



Repair/RESET
- Packer
C ± 2,000'
m 2 3/8" 4.7# 5-55 ENE

Intermediate casing: 7 5/8"
40# J-55 set @ 2220'
cemented w/ 600 sacks

Open hole completion
2220' to 2304'

T D 2304'

