

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-20356
5. Indicate Type of Lease Federal
6. State Oil & Gas Lease No. FED. Lease No. NM0226792
7. Lease Name or Unit Agreement Name: La Plata Mancos Unit
8. Well No. 4(N-31)
9. Pool name or Wildcat La Plata Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Gas Injection ☐

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address of Operator
4900 College Blvd., Farmington NM 87402

4. Well Location
Unit Letter **N** : **756'** feet from the **FSL** line and **1208'** feet from the **FWL** line
Section **31** Township **32N** Range **13W** NMPM County **San Juan County**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,113' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

The work outlined below began on 10-16-01 and ended on 10-19-01. (Packer and Tubing work in order to comply with NMOCD UIC program)

1. MIRU WSU. Kill well and NUBOP.
2. POOH with packer and tubing.
3. TIH w new packer and hydro tested tubing to 5,000 psig – lay down two bad joints of tubing.
4. Set packer with on-off tool and spaced out and landed tubing. NDBOP and load backside with oil and pressure test for MIT pre-test - would not test. (P pump-in of 260 psig @ 0.75 BPM)
5. NUBOP. Release packer and POOH with tubing and packer. Laydown packer and on-off tool.
6. TIH with 65 joints of 2 3/8" J-55 tubing as a kill string. Land tubing hanger. NDBOP.
7. RDMO WSU.

Decision is to plug this injection well – will submit subsequent sundry on Federal form in order to obtain plugging approval from BLM.

C US BLM FFO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patricio W. Sanchez TITLE Petroleum Engineer DATE 10/25/2001

Type or print name **Patricio W. Sanchez**
Telephone No. **505-325-8874**

(This space for State use)

ORIGINAL SIGNED BY CHANNELER T. FORTNA

DEPUTY OIL & GAS INSPECTOR DIST. 03

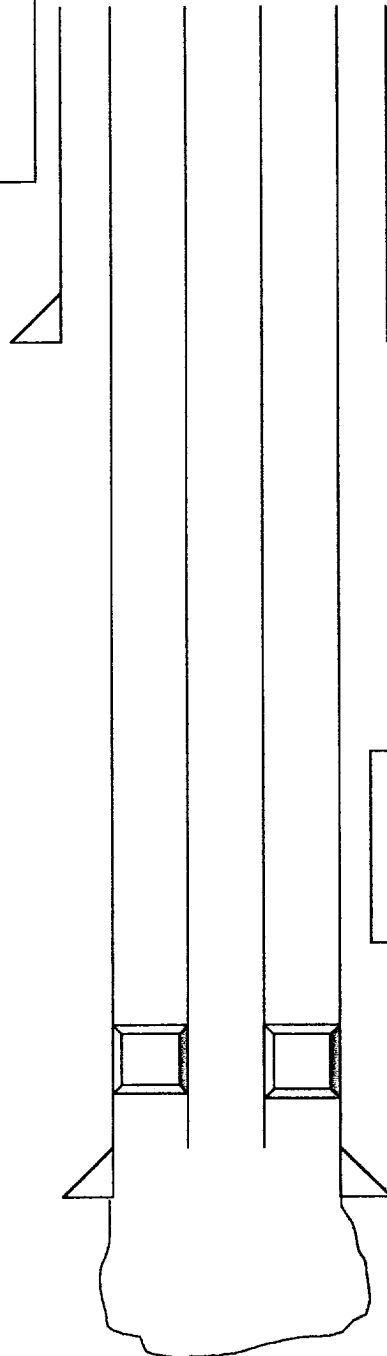
OCT 25 2001

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

**LPMU N-31 (Wellbore Diagram)
(Prior Condition)**

GL is 6,113' location
is : Unit N, Sec. 31
T32N, R13W,
NMPPM – San Juan
County, NM



Surface Casing:
13 3/8" 48# J-55 @ 176'
CMT'd w/100 Sacks.

Production Casing:
7 5/8" 26.4 # J-55 @ 2,219'
RKB
CMT'd w/ 600 Sacks.
TOC@1,360' per Temp log

Packer is a 7 5/8" Backer Model A-3
Lockset. @ 2,084.31 ' on 2 3/8" 4.7 ppf
J-55 EUE. Setting stress unknown –
believed to be set in tension. String wt.
In air is 10,000 #

Openhole Section from
2,220' to 2,304'

**LPMU N-31 (Wellbore Diagram)
(Current Condition)**

GL is 6,113' location
is : Unit N, Sec. 31
T32N, R13W,
NMPPM – San Juan
County, NM

Surface Casing:
13 3/8" 48# J-55 @ 176'
CMT'd w/100 Sacks.

Production Casing:
7 5/8" 26.4 # J-55 @ 2,219'
RKB
CMT'd w/ 600 Sacks.
TOC@1,360' per Temp log

2,052' of 2 3/8" 4.7 ppf J-55 EUE.
65 Joints total.

Openhole Section from
2,220' to 2,304'

