District   Color   Freeh Dr., Hebbs, NN 88240   Dill. CONSERVATION DIVISION   30-445-20356   S. Indicate Type of Lease   Southern Revenue   Sout	District	Submit 3 Copies To Appropriate District Office	State of New Me	and the second s		Form C-103		
District   If   South First, Aresis, NM 88210   District   Distr	Date II Soud First, Arosia, NM \$210 Date III Soud First, Arosia, NM \$210 Santa Fir, NM \$2505 Santa First, NM \$2505 Santa First, NM \$2505 Date Soud First, NM	District I	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised March 25, 1999		
### Olls CONSERVATION ### \$210    District III   2040 Sqrith Pachseck	Other Programs   Othe					ME 20356		
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Santa Fig. NM-87-505  6. State Oil & Gas Lease No. NM0226792  SUNDRY NOTICES AND REPORTS ON WELLS.  (DO NOT USE THIS FORM FOR PROPERS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS AND REPORTS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS AND REPORTS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS AND REPORTS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS AND REPORTS ON WELLS.)  (DO NOT USE THIS FORM FOR PROPERS AND REPORTS ON WELLS.)  (DO NOT USE THIS FORM FOR PREMIT' (FORM C-101) FOR SUCH  DIFFERENT RESERVOR. USE 'APPLICATION FOR PIRMIT' (FORM C-101) FOR SUCH  DIFFERENT RESERVOR. USE 'APPLICATION FOR PIRMIT' (FORM C-101) FOR SUCH  BERSON MONTH—GREEN THE MAN AND COMMENT OF THE MAN AN	Santa Fig. NM.87505  Santa Fig. NM.87505  Santa Fig. NM.87505  Santa Fig. NM.87505  Sind South Review, Santa Fig. NM.87505  SINDRY NOTICES AND REPORTS ON WELLS  OO NOT USE THIS FORM FOR REPORAS AT O BRILL OR TO DEFERENCE AND REPORTS ON WELLS  OO NOT USE THIS FORM FOR REPORAS AT OR BRILL OR TO DEFERENCE OR BLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  OF INTERPORAS AS TO REPORT OF THE PROPERTY (FORM C-101) FOR SUCH  OIL Well Gas Well Location  Unit Letter 7: 756' feet from the FSL line and 1208' feet from the FWL line  Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON GAS AND BANDON GENERAL WORK A LITERING CASING GAS ABANDONMENT CEMENT JOB  OTHER:  CASING TEST AND GAS PLUG AND ABANDON GAS PROPERTY OF Melting OPINS ABANDONMENT CEMENT JOB  OTHER:  CASING TEST AND GAS PROPOSED GAS ABANDON GAS PROPOSED AND CEMENT JOB GAS ABANDONMENT CEMENT JOB GAS ABANDONMENT ABANDON GAS ABANDONMENT CEMENT JOB GAS ABANDONMENT ABANDON GAS AB	District III	2040 South Pac	necd 2001	• •			
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPTRAND FING BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS)  1. Type of Well:  Oil Well Gas Well Other Gas Injection  3. Address of Operator  Beason-Montin-Greer Drilling Corp.  4900 College Blvd., Farmington NM 87402  4. Well Location  Unit Letter N 756 feet from the FSL line and 1208" feet from the FWL line  Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RRB, RT, GR, etc.)  6.113" (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK P LUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON ABANDON ABANDON ABANDONMENT  TEMPORARILY ABANDON CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDON ABANDON ABANDON ABANDONMENT COMPLETION  OTHER:  CASING TEST AND  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS  COMPLETION  OTHER:  CASING TEST AND  CEMENT JOB  OTHER:  DESCRIPTION OF THE COMPLETION OF THE COMPLETION OF THE COMPLETION CHANGE PLANS  COMPLETION CHANGE PLANS  COMPLETION CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLUG AND ABANDONMENT COMPLETION  OTHER:  DIESTOR OF THE COMPLETION CHANGE PLANS  COMPLETION CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLUG AND ABANDONMENT CHANGE PLUG AND ABANDON	SUNDRY NOTICES AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPPENDR PLUS AND REPORTS ON WELLS ON ONT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPPENDR PLUS AND REPORT PROPOSALS) 1. Type of Well: Oil Well   Gas Well   Other Gas Injection   All Control Proposals of Well   Other Gas Injection   All Control Proposals   1. Type of Well: Oil Well   Gas Well   Other Gas Injection   All Control Proposals   2. Name of Operator   Benson-Montin-Greer Drilling Corp.   Benson-Montin-Greer Drilling Corp.   3. Address of Operator   Benson-Montin-Greer Drilling Corp.   All Control   4. Well Location   Unit Letter   756'   feet from the FSL   line and   1208' feet from the FWL   line   Section 31 Township 32N   Range   13W   NMPM   County San Jean County   10. Elevation (Show whether DR, REB, RT, GR, etc.)   11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   REMEDIAL WORK X   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDON   REMEDIAL WORK X   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMPLETION   CASING TEST AND   ABANDONMENT   DOTHER:   DITHER   CASING TEST AND   CASING TEST AND   COMPLETION    OTHER:   DITHER   CASING TEST AND   CASING TEST AND   COMPLETION    OTHER   DITHER   CASING TEST AND   CASING TEST AND   CASING TEST AND   COMPLETION    OTHER   DITHER   CASING TEST AND   CASIN		Santa Fe, NM 8	7505				
GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well   Gas Well   Other Gas Injection   S. Well No. 2. Name of Operator   Senson-Montin-Greer Drilling Corp.   S. Well No. 3. Address of Operator   9. Pool name or Wildcat   4900 College Blvd., Farmington NM 87402   La Plata Gallup   4. Well Location   Unit Letter N	DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPOPAGOR PLUG BACK TO A DIFFERENT ESSENOR. USE: "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well							
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).  1. Type of Well: Of the Well: Of the Gas Injection	DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   PROPOSALS):							
PROPOSALS)  1. Type of Well:  Oil Well	PROPOSALS    Oil Well   Gas Well   Other Gas Injection   S. Well No.	(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPENOR PLU	G BACK TO A				
Oil Well Gas Well Other Gas Injection  2. Name of Operator Benson-Montin-Greer Drilling Corp.  3. Address of Operator 4990 College Blvd., Farmington NM 87402  4. Well Location Unit Letter N : 756' feet from the FSL line and 1208' feet from the FWL line Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND COMPLETION CEMENT JOB  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  The work outlined below began on 10-16-01 and ended on 10-19-01. (Packer and Tubing work in order to comply with NMOCD UIC program)  1. MIRU WSL Kill well and NUBOP. 2. POON with packer and tubing. 3. TIH w new packer and tubing and packer, Laydown packer and on-off tool and spaced out and landed tubing. NDBOP and load backside with oil and pressure test for MT pre-test - would not test. (P pump-in of 260 psig @ 0.75 BPM)  5. NUBOP. Release packer and nubing and packer. Laydown packer and on-off tool. 6. TIH with 65 joints of 2 3/8" J-55 tubing as a kill string. Land tubing hanger. NDBOP. 7. RDMO WSU.  Decision is to plug this injection well - will submit subsequent sundry on Federal form in order to obtain plugging approval from BILM.  C US BLM FFO  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Petroleum Engineer _ DATE _ 10/25/2001_  Type or print name Patricio W. Sanchez	Oit Well  Gas Well Other Gas Injection  8. Well No.  2. Name of Operator  8. Well No.  3. Address of Operator  8. Well No.  4(N-31)  3. Address of Operator  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 College Blvd., Farmington NM 87402  9. Pool name or Wildcat  4900 County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  6.113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		TION FOR FERMIT (FORM C-101) FOR		La Plata	Mancos Unit		
2. Name of Operator Benson-Montin-Greer Drilling Corp.  3. Address of Operator 4. Well Location Unit Letter N : 756' feet from the FSL line and 1208' _ feet from the FWL line Section 31	2. Name of Operator  Benson-Montin-Greer Drilling Corp.  3. Address of Operator  4. Well Location  Unit Letter N : 756'			_ (( (( )				
Beason-Montin-Greer Drilling Corp.   9. Pool name or Wildcat 4900 College Blvd., Farmington NM 87402   9. Pool name or Wildcat 4900 College Blvd., Farmington NM 87402   1. A Plata Gallup   1. A Plata Gall	Benson-Montin-Greer Drilling Corp.   4(N-3)		Other Gas Injection		<u>/ U U</u>			
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4. Well Location  Unit Letter N : 756' feet from the _FSL line and _ 1208' feet from the _FWL line  Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   COMMENCE DRILLING OPNS.   PLUG AND ABANDONME	4. Well Location  Unit Letter N : 756' feet from the FSL line and 1208' feet from the FWL line  Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  6.113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CHEMENT JOB    OTHER:   OTHER:   OTHER:    12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompliation.  The work outlined below began on 10-16-01 and ended on 10-19-01. (Packer and Tubing work in order to comply with NMOCD UIC program)  1. MIRU WSU. Kill well and NUBOP.  2. POOH with packer and tubing.  3. TIH w new packer and hydro tested tubing to 5,000 psig – lay down two bad joints of tubing.  4. Set packer with on-off tool and spaced out and landed tubing, NDBOP and load backside with oil and pressure test for MIT pre-test – would not test. (P pump-in of 260 psig @ 0.75 SPM)  5. NUBOP. Release packer and POOH with tubing and packer. Laydown packer and on-off tool.  6. TIH with 65 joints of 2 3/8" 3-55 tubing as a kill string. Land tubing hanger. NDBOP.  7. RDMO WSU.  Decision is to plag this injection well – will submit subsequent sundry on Federal form in order to obtain plugging approval from BLM.  C US BLM FFO  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  1 TITLE Petroleum Engineer DATE 10/25/2001  1 Type or print name Patricio W. Sanchez  Titlephone No. 505-325-8874  (This space for State use)		ontin-Greer Drilling Corp.					
Unit Letter N : 756'feet from the _FSL line and1208' feet from the _FWL line  Section 31 Township 32N Range 13W NMPM County San Juan County    10. Elevation (Show whether DR, RRB, RT, GR, etc.)	Well Location		Rhyd. Farmington NM 87402					
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Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. ABANDONMENT COMMENCE DRILLING OPNS. ABANDONMENT COMMENT JOB  PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER:  CASING TEST AND CEMENT JOB  OTHER:  NHOW outlined below began on 10-16-01 and ended on 10-19-01. (Packer and Tubing work in order to comply with NMOCD UIC program)  1. MIRU WSU. Kill well and NUBOP. 2. POOH with packer and tubing. 3. TIH w new packer and hydro tested tubing to 5,000 psig – lay down two bad joints of tubing. 4. Set packer with on-off tool and spaced out and landed tubing, NDBOP and load backside with oil and pressure test for MIT pre-test - would not test. (P pump-in of 260 psig @ 0.75 BPM)  5. NUBOP. Release packer and POOH with tubing and packer. Laydown packer and on-off tool. 6. TIH with 65 joints of 2 3/8" J-55 tubing as a kill string. Land tubing hanger. NDBOP. 7. RDMO WSU.  Decision is to plag this injection well – will submit subsequent sundry on Federal form in order to obtain plugging approval from BLM.  C US BLM FFO  1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Petroleum Engineer DATE 10/25/2001  Type or print name Patricio W. Sanchez  Telephone No. 505-325-8874	Section 31 Township 32N Range 13W NMPM County San Juan County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENT JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN							
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10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6,113' (GR)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER:   CASING TEST AND CEMENT JOB    OTHER:   DESCRIPTION   CHANGE PULLS 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  The work outlined below began on 10-16-01 and ended on 10-19-01. (Packer and Tubing work in order to comply with NMOCD UIC program)  1. MIRU WSU. Kill well and NUBOP. 2. POOH with packer and tubing. 3. TIH w new packer and hydro tested tubing to 5,000 psig — lay down two bad joints of tubing. 4. Set packer with on-off tool and spaced out and landed tubing, NDBOP and load backside with oil and pressure test for MIT pre-test - would not test. (P pump-in of 260 psig @ 0.75 BPM)  5. NUBOP. Release packer and POOH with tubing and packer. Laydown packer and on-off tool. 6. TIH with 65 joints of 2 3/8" J-55 tubing as a kill string. Land tubing hanger. NDBOP. 7. RDMO WSU. Decision is to plag this injection well — will submit subsequent sundry on Federal form in order to obtain plugging approval from BLM.  C US BLM FFO  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Petroleum Engineer DATE 10/25/2001  Type or print name Patricio W. Sanchez  Telephone No. 505-325-8874	11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   ABANDO	Section 21	Foundin 22N Dange	13W NMPM Co	unty San Juan Cou	220 ft. 7		
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## LPMU N-31 (Wellbore Diagram) (Prior Condition)



