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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 ⁰⁴⁵ 30-247-20366

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Vasaly
9. Well No. #3
10. Field and Pool, or Wildcat Pictured Cliffs
12. County San Juan
15. Proposed Depth 3070
19A. Formation Pictured Cliffs
20. Rotary or C.T. Rotary
21. Elevations (Show whether DE, RT, etc.) 6387 Gr
21A. Kind & Status Plug, Bend
21B. Drilling Contractor Antec Well Service
22. Approx. Date Work will start 11-18-68

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
c. Name of Operator Aztec Oil and Gas Company					
d. Address of Operator Drawer 570, Farmington, New Mexico					
e. Location of Well UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE ALSO 2310 FEET FROM THE West LINE OF SEC. 31 TWP. 32N RGE. 11W NMPM					
11. Proposed Depth 3070					
19A. Formation Pictured Cliffs					
20. Rotary or C.T. Rotary					
21. Elevations (Show whether DE, RT, etc.) 6387 Gr					
21A. Kind & Status Plug, Bend					
21B. Drilling Contractor Antec Well Service					
22. Approx. Date Work will start 11-18-68					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.4	90'	100 sx	
6-3/4"	4-1/2"	9.5	3070'	200 sx	

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

Propose to:

EXPIRES Feb 13, 1969

Drill 12-1/4" hole to approximately 90' and set 8-5/8" casing
cemented with 100 sx
Drill 6-3/4" hole through Pictured Cliffs
Run 1/2" casing to 3070'
Perforate Pictured Cliffs and sand-water frac
Run 1" tubing.



Production Unit -- 1200 Cons. PL-825-11W -- 160 ac.

When the operator proposes a program of drilling, deepening or plugging back, give data on present productive zone and proposed new production zone, and the estimated production, if any.

When the operator proposes a program of drilling, deepening or plugging back, give data on present productive zone and proposed new production zone, and the estimated production, if any.

Signed [Signature] Title District Superintendent Date 11-13-68

(This space for State Use)

APPROVED BY [Signature] TITLE Sup Dist DATE 11-15-68

CONDITIONS OF APPROVAL, IF ANY:

NWA 3-169

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

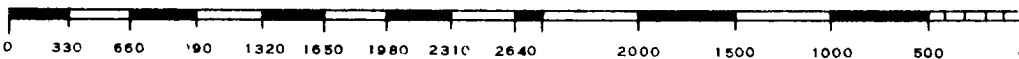
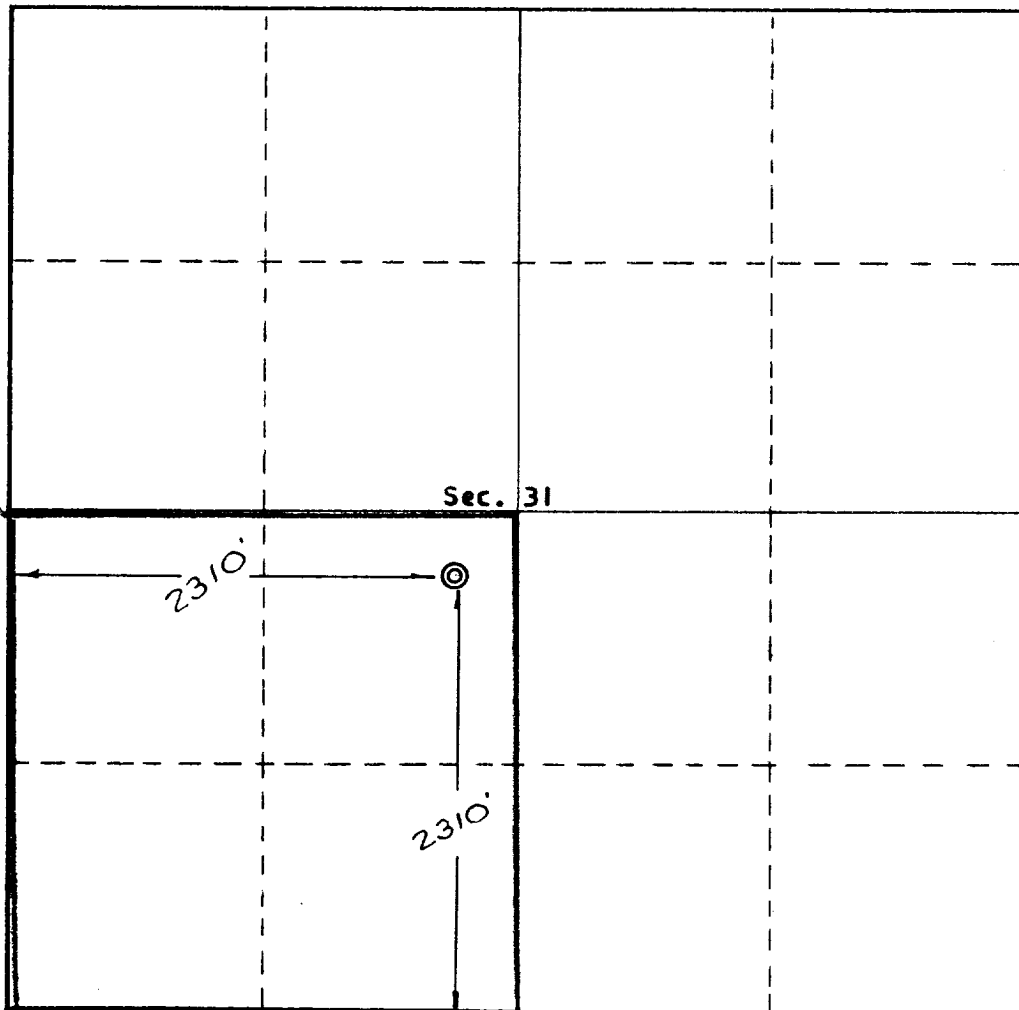
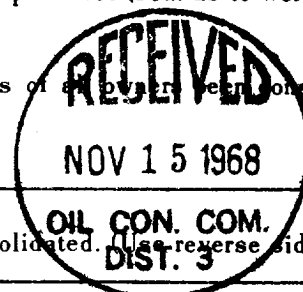
Operator AZTEC OIL & GAS COMPANY			Lease Vasaly		Well No. 3
Unit Letter K	Section 31	Township 32 North	Range 11 West	County San Juan	
Actual Footage Location of Well:					
2310 feet from the South line and		2310 feet from the West line			
Ground Level Elev. 6387, ungr.	Producing Formation Pictured Cliffs	Pool WC	Dedicated Acreage: 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
ORIGINAL SIGNED BY JOE C. SALMON	
Name	Joe C. Salmon
Position	District Superintendent
Company	Artec Oil and Gas
Date	November 13, 1968
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	November 8, 1968
Registered Professional Engineer and/or Land Surveyor	
Certificate No.	