

UNITED STATES  
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPM 1969  
JAN 1 1969PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

El Paso Petroleum Corporation

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface1850' FWL & 1850' FWL, Unit N, Sec. 30, T32N, R11W, NMPM  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

12 miles from proposed location, New Mexico

15. DISTANCE FROM PROPOSED LOCATION\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drg. unit line, if any) 1090 feet18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

16. NO. OF ACRES IN LEASE

76.92

19. PROPOSED DEPTH

3200'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

154.06

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6600' etc.

22. APPROX. DATE WORK WILL START\*

January 4, 1968

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	7-5/8"	24.00	100'	50 sz.
6-3/4"	3-1/2"	7.70	3200'	450 sz.

The following is proposed:

1. Drill 12-1/4" hole to 100'. Run and cement 7-5/8" O.D. casing. Install 10" x 3000 psi BOP.
2. Drill 6-3/4" hole to 3200' T.D. Run Induction and Gamma Ray - Formation Density Logs. Run 3-1/2" O.D. casing and cement to surface.
3. Perforate and frac Pictured Cliffs formation.
4. Run 3000' of 1-1/4" tubing for siphon string.
5. Clean up and test well.

\*Being communitized with fee lease owned by El Paso Natural Gas Company.

IN WELLS SPACE DESCRIBE PROPOSED PROGRAM - If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

(This space for Federal or State office use)

TITLE District Engineer

DATE January 2, 1969

PERMIT NO.

APPROVED

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY 1968

TITLE

DATE

JAN 3 1968

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

# NEW MEXICO OIL CONSERVATION COMMISSION

## WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>PUSCO PETROLEUM CORP.</b>			Lease <b>FEDERAL</b>		Well No. <b>17</b>
Unit Letter <b>N</b>	Section <b>30</b>	Township <b>32 N</b>	Range <b>11 W</b>	County <b>San Juan</b>	
Actual Section Location of Well: <div style="display: flex; justify-content: space-between;"> <span>1090 feet from the south line and</span> <span>1850 feet from the west line</span> </div>					
Ground Level Elev. <b>5179</b>	Producing Formation <b>Pictured Cliffs</b>	Undesignated <b>Basin</b>		Dedicated Acreages <b>154.06</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes    ☐ No    If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Donald C. Walker*

Name  
**Donald C. Walker**

Position  
**District Engineer**

Company  
**Pubco Petroleum Corp.**

Date  
**January 2, 1969**

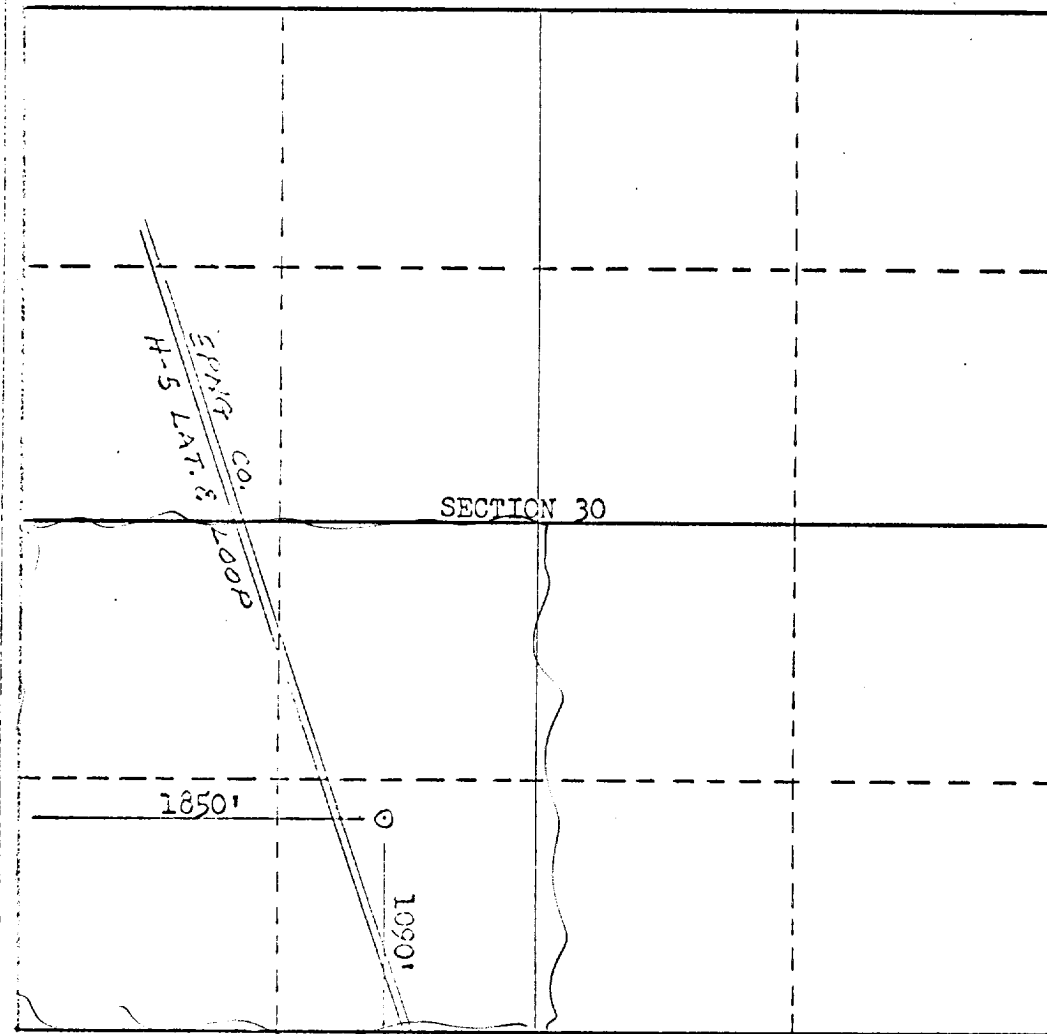
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

*Stephen H. Kinney*

Date Surveyed  
**December 13, 1968**  
Registered Professional Engineer  
and/or Land Surveyor

**Stephen H. Kinney**

Certificate No.  
**NM No. 803**



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

RLD  
JAN 7 1969  
COMM  
3