

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Undesignated Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 869, Albuquerque, New Mexico 87103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1090' PSL & 1850' FWL, Unit N, Sec. 30, T32N, R11W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479 Ground, 6491 K.B.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/1/69 Ran 1-1/2" drill pipe. Tagged cement top at 3140' K.B. Drill out to 3166' K.B. Spotted 250 gal. 15% HCL acid. Laid down drill pipe. Ran correlation log and perforated 2 JPF at 3156-64', 3142-48', 3126-30', and 3098-3120' K.B.

4/2/69 Broke down Pictured Cliffs perforations with 2600 psi. Frac with 49,400 gal. fresh water w/2-1/2 #/1000 gal. FR-4 (friction reducer) and 40,000 #/20/40 sand. After 2/3 of frac: Rate - 28 BPM, Press. - 2600 psi. Dropped 20 ball sealers - no effect. Dropped 15 ball sealers - pressure increased to 3000 psi and rate decreased to 18 BPM. Had slight break with rate increasing to 19 BPM. Averaged 28 BPM at 2000 psi. ISI - 500 psi. 5-min S.I. - 200 psi. Opened well to pit for clean-up.

4/17/69 Ran 93 joints (3019.30') 1.660" O.D. (1-1/4" nominal), 2.33 #/ft., JCN-55, integral joint 10rd tubing for siphon string. Landed tubing at 3031' K.B. Shut in well for Initial Potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald C. Walker

TITLE

District Engineer

DIST. 3

DATE

4/22/69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGDALE, N. Y.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.