NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER OIL	1
GAS	
OPERATOR	1
PRORATION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED APR 9 1969 OIL CON. COM. DIST. 3

I.

Operator
Exploration Drilling Company

Address
1909 First National Bank Bldg., Tulsa, Oklahoma

Reason(s) for filing (Check proper box)

New Well [X]   Change in Transporter of: Other (Please explain)
Recompletion [ ]   Oil [ ]   Dry Gas [ ]
Change in Ownership [ ]   Casinghead Gas [ ]   Condensate [ ]

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

CHANGE OK JM

Lease Name Tribal **Navajo "C"**	Well No. 6	Pool Name, Including Formation **Mesa Gallup**	Kind of Lease State, Federal or Fee **Fed.**

Location

Unit Letter **N** ; **1720** Feet From The **West** Line and **650** Feet From The **South**

Line of Section **14** , Township **32N** Range **18W** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ]   or Condensate [ ]
The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)
200B Petroleum Plaza Bldg. Farmington

Name of Authorized Transporter of Casinghead Gas [ ]   or Dry Gas [ ]

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit **0**	Sec. **14**	Twp. **32N**	Rge. **18W**	Is gas actually connected? **No**	When

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well **X**	Gas Well	New Well **X**	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded **March 12, 1969**	Date Compl. Ready to Prod. **March 27, 1969**	Total Depth **1310 KB**	P.B.T.D. **1310**
Pool **Mesa Gallup**	Name of Producing Formation **Gallup**	Top Oil/Gas Pay **1247**	Tubing Depth **1300**
Perforations **1252 - 1269**			Depth Casing Shoe **1310 KB**

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 5/8	7"	30 ft	?
6¼	4½	1310	35
	2 3/8	1300	

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks **April 3, 1969**	Date of Test **April 4, 1969**	Producing Method (Flow, pump, gas lift, etc.) **Pump**	
Length of Test **24 hrs.**	Tubing Pressure **20#**	Casing Pressure **20#**	Choke Size **2"**
Actual Prod. During Test **77**	Oil - Bbls. **77**	Water - Bbls. **None**	Gas - MCF **TSTM**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy J Osborne
(Signature)

Agent
(Title)

4-4-69
(Date)

OIL CONSERVATION COMMISSION
APR - 9 1969

APPROVED _____, 19 _____

Original Signed by Emery C. Arnold

BY _____

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.