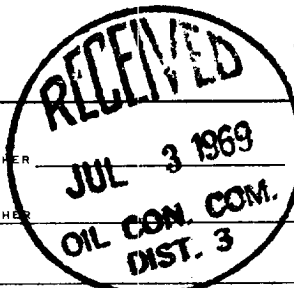


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65



1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		3. Address of Operator		4. Location of Well		5a. Indicate Type of Lease		5. State Oil & Gas Lease No.	
Aztec Oil and Gas		Drawer 570, Farmington, New Mexico				State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>			
UNIT LETTER <u>M</u>		LOCATED <u>990</u>		FEET FROM THE <u>South</u>		LINE AND <u>990</u>		FEET FROM	
THE <u>West</u> LINE OF SEC. <u>10</u>		TWP. <u>32</u>		RGE. <u>12</u>		NMPM		12. County	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-1-69		5-15-69		5-31-69		6055 Gr		6056	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name	
7200		7200		2		Rotary Tools <input checked="" type="checkbox"/> Cable Tools		4760 - 4868 Mesaverde	
						X		25. Was Directional Survey Made	
								yes	
26. Type Electric and Other Logs Run		27. Was Well Cored						no	
Induction Gamma Ray & Formation Density									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
10-3/4"	32.75	322	15"	300 sz					
7-5/8"	26.40	4660	9-7/8"	400 sz					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
4 1/2"	4533	7200	340 sz		1 1/2"	4777-6514	6614		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
4760-80, 4802-18, 4822-50, 4854-68, 2 SPF					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					4760 - 4868 80,640 gal water				
					50,000# 20/40				
					20,000# 10/20				
					dropped 80 balls				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)			
		flowing				shut-in			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
6-13-69	3 hr	3/4"							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
182	788			3530					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
sold									
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Joe C. Salazar (di)</u>				TITLE <u>District Superintendent</u>			DATE <u>7-2-69</u>		

P.C. 2340

C.H. 4180

P.L. 4741

Greenham 6910

Graneros 6962

Dakota 7096