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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104		
SANTA FE	DECLIEST EOD ALLOWARIE Supersedes Old C-104 and C-110		
FILE		CVA	Effective 1-1-65
U.S.G.S.		SPORT OIL AND NATURAL GAS	
LAND OFFICE	ADTHORIZATION TO TRAIN	o. O.C. O.L. MAD TRAVORNIA ONE	
THANSPORTER. GAS /			
OPERATOR 3			
PRORATION OFFICE			
Operator	e e e e e e e e e e e e e e e e e e e		
Address	mington Now Marico 874	n 1	•
P. O. Drawer 5/0, Far	mington, New Mexico 874	Other (Please explain)	
Recson(s) for filing (Check proper box)	Change in Transporter of:		
New Well	Oil Dry Gas	.,	total diseases
Recompletion	~·· =		
Change in Ownership -	Casinghead Gas Condense		
If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmin	gton, New Mexico 87401
E 100 000 1000 010 000 1000 1 2510 T	EACE		
. DESCRIPTION OF WELL AND L	Well No. Pool Name, including For	mation Kind of Lease	Lease No.
Decker	4 Basin Dakota	C	Fee Fee
1	1 23211 2311000		
Location M 9	990 Feet From The South Line	and 990 Feet From The	West
Line of Section 10 Tow	onship 32N Range 12W	, NMFM, San Juan	1 County
Name of Authorized Transporter of Oil	of Concensule (A)	Address (Give address to which approved P. O. Box 108, Farming to	copy of this form is to be sent) 1. New Mexico 87401
Plateau, Inc.		Address (Give address to which approved	copy of this form is to be sent;
Name of Authorized Transporter of Cas		Fidelity Union Tower, Da	
Southern Union Gather		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.		
If the production is commingled with	th that from any other lease or pool, g	tive commingling order number:	enterprise del Protection del Control de Con
V. COMPLETION DATA		New Well Workever Deepen	Plug Back - Same Resty, Diff. Resty.
Designate Type of Completion	C11		
Date Spudsed	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Dienstra Franklika (C. C.)	Strong of May out fire Mean many	Total Oct./Gen Pay	Publing Derth :
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		والمراوية والمراوية والمراوية والمستراء والمراوية والمستراء والمراوية والمستراء والمراوية والمراوية والمراوية	
		<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	fter recovery of zotal valume of load oil an	d must be equal to an exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	erc.,
Length of Tart	Tubing Pressure	Casing Preseure	Choke Size
Actual Prod. During Test	O11-Bhis.	Water-Ebis.	Gae-WCF
GAS WELL	Li angth of Test	Bbls. Condensate/MMCF	Arcvity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
	Tubic Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District

OIL CONSERVATION COMMISSION

JA: 12 15 5 APPROVED_ Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. end VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

(Title)