NO. OF COPIES RECEIVED				
DISTRIBUTION				
	1			
FILE				
U.S.G.S.				
OIL	7			
GAS				
	OIL) / OIL /		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

l i	FILE				AND		Effective 1-1-65	
}	U.S.G.S.			AUTHORIZATION TO TE	ANSPORT OIL	AND NATURA	I GAS O	
	LAND OFFICE						15. 1°	
	TRANSPORTER OIL	-+					ν	
	GAS	3						
	OPERATOR	2						
1.	PRORATION OFFICE Operator		LL.,	*** *** *** *** *** *** *** *** *** **				
į	,						רוזיויוס	
;	Aztec Oil &	<u> Gas</u>	Comp	any			1126/1//	
i		_					~ ~ ~ / / / / \	
!	<u>Drawer 570,</u> Reason(s) for filing (Check	Farm	<u>ningt</u>	on, New Mexico			SED, -U	
ĺ	New Well	, proper	oox)	C1)	Other	(Please explain)	1 6 1960	
	=			Change in Transporter of:		\0/\	COA. COS /	
İ	Recompletion			Oil Dry	Gas 📙		DIST. COM.	
Ţ	Change in Ownership			Casinghead Gas Cond	ensate		CON COM.	
1	If change of ownership gi	ive nan	ne					
	and address of previous o					· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WE Lease Name	LL A	ND LE	ASE	Formatton	Kind of L		
				Well No. Chicke, Including			Lease	No.
-	Middle Canyo	<u>on</u>		#1 Wildoat Da	<u>kota</u>	State, Fet	deral or Fee 14-20-604-5546	
į				G 11	0.500			
	Unit Letter K	_ ;	1600	Feet From The South	ine and	Feet Fr	om The West	
į	Line of Section 74	1		7977	1 -		7 7	1
1	Line of Section 1	4	Towns	hip <u>32North</u> Range		, NMPM,	San Juan Co.1:	nty
~4	מת שא מאורא איינות	á wan.	نت باد الله الله	R OF OIL AND NATURAL G	**			
***	Maine of Authorized Transp	orter of		or Condensate	Address /Give o	iddress to which ar	proved copy of this form is to be sent;	
ĺ	New Mexico				į.			
7	Name of Authorized Transp	orter of	Casing	head Gas or Dry Gas	Address (Give o	ddress to which at	n, New Mexico oproved copy of this form is to be sent)	
				-			2	
				nit Sec. Twp. Rgs.	Is gas actually	connected?	When	
	If well produces oil or liqui wave location of tanks.	ics,						
:.					· · · · · · · · · · · · · · · · · · ·			
	10 19 19 production is comm 10 19 17 17 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	ningled	l with 1	hat from any other lease or pool	, give commingling	ng order number:		
*				On Well Gas Well	New Well Wo	rkover Deepen	Plug Back Same Resty, DML P.	ants :
	Designate Type of C	Compl	etion -	- (X)	1		,,	
	Dine Specifical			4				
	L 171 9.7 (10.10.10.10.1			ste Comel, Resdy to Proc.	Total Depth		PRTD	
i i				mte Compl. Restly to Prob.	Total Depth		P.B.T.D.	
:	8-24-69	GR. etc		9-72-09	3495	· · · · · · · · · · · · · · · · · · ·	3400- 3324	
	8-24-69 Elevations (DF, RKB, RT,	GR, etc		9-12-09 ame of Producing Formation	3495 Top Oll/Gas Pa	у	8408-3324 Tubing Depth	
	8-24-69	GR, etc		9-72-09	3495	y	3408-3324 Tubing Depth 3287	
	8-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations		s., N	9-12-69 ame of Freducing Formation Dakota	3495 Top Oll/Gas Pa	.y	3408-3324 Tubing Depth 3287 Depth Casing Shoe	
	<u>8-24-69</u> Elevations (DF, RKB, RT, 8652 <u>G</u> r		s., N	9-12-C9 ame of Freducing Formation Dakota 2350-79	3495 Top Oil/Gas Pa 3272		3408-3324 Tubing Depth 3287	
· · · · · · · · · · · · · · · · · · ·	8-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations		s., N	9-12-69 ame of Freducing Formation Dakota	3495 Top OIL/Gas Pa 3272	RECORD	3408-3324 Tubing Depth 3287 Depth Casing Shoe 3495	
	8-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32		s., N	9-12-09 ame of Producing Formation Dakota 7359-79 TUBING, CASING, AS CASING & TUBING SIZE	3495 Top Oil/Gas Pa 3272		Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT	
	8-24-69 Elevations OF, RKB, RT. 3052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4		s., N	9-12-09 me of Freducing Formation Dakota 7259-79 TUBING, CASING, A: CASING & TUBING SIZE 8-5/8	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302	RECORD PTH SET	### 3324 Tubing Depth ### 3287 Depth Casing Shoe ### 3495 SACKS CEMENT	
	8-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32		s., N	9-12-09 me of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302 3495	RECORD PTH SET	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT	
	8-24-69 Elevations OF, RKB, RT. 3052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4		s., N	9-12-09 me of Freducing Formation Dakota 7259-79 TUBING, CASING, A: CASING & TUBING SIZE 8-5/8	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302	RECORD PTH SET	### 3324 Tubing Depth ### 3287 Depth Casing Shoe ### 3495 SACKS CEMENT	
	8-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4	98-33	306,	9-12-69 ame of Freducing Formation Dakota TUBING, CASING, ASING, ASING & TUBING SIZE 8-5/8 4-1/2 2-3/8	3495 Top OIL/Gas Pa 3272 **D CEMENTING I DE 302 3495 3287	RECORD PTH SET	### 33324 Tubing Depth ### 3287 Depth Casing Shoe ### 3495 SACKS CEMENT 210 sx 200 sx	
**	8-24-69 Elevations OF, RKB, RT, 3052 Gr Perforations 3272-84, 32. HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG	98-33	306,	9-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be	3495 Top OIL/Gas Pa 3272 **D CEMENTING I DE 302 3495 3287	RECORD PTH SET	### 3324 Tubing Depth ### 3287 Depth Casing Shoe ### 3495 SACKS CEMENT	· Now
**	8-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4	98-33	306, -	9-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be	Top Oil/Gas Pa 3272 DEMENTING I DE 302 3495 3287 after recovery of to	RECORD PTH SET	### ### ### ### ### ### ### ### ### ##	· ileiu
**	8-24-69 Elevations OF, RKB, RT, 3052 Gr Perforations 3272-84, 32. HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL	98-33	306, -	9-12-69 ame of Producing Formation Dakota TUBING, CASING, AS CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be obtained for this sale of Test	Top OIL/Gas Pa 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full! Producing Method	RECORD PTH SET tal volume of load 24 hours) od (Flow, pump, ga	### ### ### ### ### ### ### ### ### ##	
**	### 24-69 Elevations OF, RKB, RT, \$052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL Usta First New Cil Run To	98-33	306.	9-12-69 ame of Freducing Formation Dakota TUBING, CASING, AS CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADLE (Test must be able for this	Top Oil/Gas Pa 3272 DEMENTING I DE 302 3495 3287 after recovery of to	RECORD PTH SET tal volume of load 24 hours) od (Flow, pump, ga	### ### ### ### ### ### ### ### ### ##	illow
>	8-24-69 Elevations OF, RKB, RT, 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG O'L, WELL Data First New CH Run To 9-13-69 Length of Test 24 Hrs	98-33	306.	9-12-69 ame of Producing Formation Dakota TUBING, CASING, AS CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this acte of Test 9-14-69 abing Pressure 0	Top OIL/Gas Pa 3272 DE SOLUTION STATE OF THE SOLUTION STATE OF T	RECORD PTH SET tal volume of load 24 hours) od (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a	silow
>	### ##################################	98-33	306.	9-12-69 ame of Freducing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWAPLE (Test must be able for this caste of Test 9-14-69	Top OIL/Gas Pa 3272 DE SOLUTION STATE OF THE SOLUTION STATE OF T	RECORD PTH SET tal volume of load 24 hours) od (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 SX 200 SX oil and must be equal to or exceed top of stift, etc.) Choke Size	sitow
>	8-24-69 Elevations OF, RKB, RT, 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG O'L, WELL Data First New CH Run To 9-13-69 Length of Test 24 Hrs	98-33	306.	9-12-69 ame of Producing Formation Dakota TUBING, CASING, AS CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this acte of Test 9-14-69 abing Pressure 0	Top Oil/Gas Paragram 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full: Producing Method Producing Pressure Casing Pressure	RECORD PTH SET tal volume of load 24 hours) 36 (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size 0	ilion
***	E-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Fred, During Test 129 Bbls	98-33	306.	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this cate of Test 9-14-69 able of Producting Products C 11-3bls.	Top Oil/Gas Paragram 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pumm Casing Pressure 0 Water-Bbls.	RECORD PTH SET tal volume of load 24 hours) 36 (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a st lift, etc.) Choke Size 0 Gas-MCF	sitore
***	E-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL Data First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Frad During Test 129 Bbls CAS WELL	98-33	306.	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this act of Test 9-14-69 abing Pressure 0 11-3bis. 122 Bbls.	Top Oil/Gas Paragram 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pumm Casing Pressure 0 Water-Bbls.	RECORD PTH SET tal volume of load 24 hours) 36 (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a st lift, etc.) Choke Size 0 Gas-MCF	sitore
***	E-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Fred, During Test 129 Bbls	98-33	306.	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this cate of Test 9-14-69 able of Producting Products C 11-3bls.	Top Oil/Gas Paragram 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pumm Casing Pressure 0 Water-Bbls.	RECORD PTH SET Ital volume of load 24 hours) Ital (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a st lift, etc.) Choke Size 0 Gas-MCF	nileto.
***	8-24-69 Elevations OF, RKB, RT. 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG OIL WELL Data First New Cil Run To 9-13-69 Longth of Test 24 Hrs Actual Fred, During Test 129 Bbls CAS WELL Arred Pred, Test-MOF/D	98-33	306	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this acts of Test 9-14-69 abing Pressure 0 11-Bbls. 122 Bbls.	Top Oil/Gas Paragram 3272 DE CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pum Casing Pressure 0 Water-Ebis. 7 Bi	RECORD PTH SET ctal volume of load 24 hours) od (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 SX 200 SX oil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM	:ilow
***	E-24-69 Elevations (DF, RKB, RT, 9052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLL WELL Data First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Frad During Test 129 Bbls CAS WELL	98-33	306	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this act of Test 9-14-69 abing Pressure 0 11-3bis. 122 Bbls.	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Metho Pum Casing Pressure 0 Water-Ebls. 7 Bi	RECORD PTH SET ctal volume of load 24 hours) od (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 SX 200 SX oil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM	- Now
***	8-24-69 Elevations OF, RKB, RT. 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG OIL WELL Data First New Cil Run To 9-13-69 Longth of Test 24 Hrs Actual Fred, During Test 129 Bbls CAS WELL Arred Pred, Test-MOF/D	98-33	306	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this acts of Test 9-14-69 abing Pressure 0 11-Bbls. 122 Bbls.	Top Oil/Gas Paragram 3272 DE CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pum Casing Pressure 0 Water-Ebis. 7 Bi	RECORD PTH SET ctal volume of load 24 hours) od (Flow, pump, ga	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 SX 200 SX oil and must be equal to or exceed top a stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate	silow
***	8-24-69 Elevations OF, RKB, RT. 3052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REG OIL WELL Data First New Cil Run To 9-13-69 Longth of Test 24 Hrs Actual Fred, During Test 129 Bbls CAS WELL Arred Pred, Test-MOF/D	98-33 QUEST Tanks	306	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this acts of Test 9-14-69 abing Pressure 0 11-Bbls. 122 Bbls.	Top Oil/Gas Paragram 3272 DE CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pum Casing Pressure 0 Water-Ebis. 7 Bi	RECORD PTH SET Ital volume of load 24 hours) and (Flow, pump, ga bls Italy I	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 SX 200 SX oil and must be equal to or exceed top a stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate	illew
***	E-24-69 Elevations (DF, RKB, RT, 6052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Date First New Cil Bun To 9-13-69 Length of Test 24 Hrs Astual Fred, During Test 120 Bbls CAS WELL Annual Fred, Test-MOF/D	98-33 QUEST Tanks	306	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDLE (Test must be able for this acts of Test 9-14-69 abing Pressure 0 11-Bbls. 122 Bbls.	Top Oil/Gas Paragram 3272 DE CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Producing Methor Pum Casing Pressure 0 Water-Ebis. 7 Bi	RECORD PTH SET Ital volume of load 24 hours) and (Flow, pump, ga bls Italy I	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gravity of Condensate Choke Size	zile:
	E-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32 HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Fred, During Test 129 Bbls CAS WELL TANK British Fred, Test-MCF/D CERTIFICATE OF CO	QUEST Tanks Tanks	ANCE	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call of Test 9-14-69 whing Prosesure 0 11-Bbls. 122 Bbls. Protections of the Oil Conservation	3495 Top Oil/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas O	RECORD PTH SET ctal volume of load 24 hours) cd (Flow, pump, ga bls te/MMCF c (Shut-in) OIL CONSER	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969	
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this extended for the control of the first formation of the Oil Conservation and that the information given	3495 Top Oil/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas O	RECORD PTH SET ctal volume of load 24 hours) cd (Flow, pump, ga bls te/MMCF c (Shut-in) OIL CONSER	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969	illow
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call of Test 9-14-69 whing Prosesure 0 11-Bbls. 122 Bbls. Protections of the Oil Conservation	3495 Top Oil/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas O	RECORD PTH SET tal volume of load 24 hours) od (Flow, pump, ga bls te/MMCF o (Shut-in) OIL CONSER nal Signed	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 199 by Emery C. Arnold	5 Nove
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this extended for the control of the first formation of the Oil Conservation and that the information given	3495 Top Oil/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 DE STATE OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas Pa 3272 State OIL/Gas Pa 3287 State OIL/Gas O	RECORD PTH SET otal volume of load 24 hours) od (Flow, pump, ga bls to/MMCF o (Shut-in) OIL CONSER nal Signed	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top a s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969	silen.
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this extended for the control of the first formation of the Oil Conservation and that the information given	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full: Producing Metho Pum Casing Pressure Water-Bbis. 7 Bi Bbis. Cendensa Casing Pressure APPROVED BY Origi	record PTH SET real volume of load 24 hours) 3d (Flow, pump, ga 30 bls re/MMCF 3 (Shut-in) OIL CONSER and Signed S	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx cil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 19 by Emery C. Arnold UPERVISOR DIST. #5	nileta.
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this extended for the control of the first formation of the Oil Conservation and that the information given	3495 Top Oil/Gas Pa 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full: Producing Metho Pum Casing Pressure Water-Bbis. 7 Bi Bbis. Cendensa Casing Pressure APPROVED BY Origi TITLE This for	record PTH SET Ital volume of load 24 hours) 36 (Flow, pump, ga 36 Ste/MMCF 36 (Shut-in) OIL CONSER Inal Signed S m is to be filed	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx cil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 19 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104.	
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	98-33 QUEST Tanks Tanks	ANCE	g-12-69 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWARDE (Test must be able for this extended for the control of the first formation of the Oil Conservation and that the information given	3495 Top Oil/Gas Por 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Preducing Methor Pump Casing Pressure 0 Water-Ebls. 7 Bi Bbls. Cendensar Casing Pressure APPROVED BY Original Title This for If this is well, this for If this is well, this for III this III this III this III this III this III III II	RECORD PTH SET Ital volume of load 24 hours) Ind (Flow, pump, gas) Italian It	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104. lowable for a newly drilled or deepenpanied by a tabulation of the device	ened
	E-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32. HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Fred, Duting Test 129 Bbls CAS WELL Test-MOF/D CERTIFICATE OF CO (I hereby certify that the response is true and complete in the end complete i	QUEST Tanks Tanks Complies accomplies to	ANCE and regulation the be	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call for t	3495 Top Oil/Gas Por 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Preducing Methor Pump Casing Pressure 0 Water-Ebls. 7 Bi Bbls. Cendensar Casing Pressure APPROVED BY Original Title This for If this is well, this for If this is well, this for III this III this III this III this III this III III II	RECORD PTH SET Ital volume of load 24 hours) Ind (Flow, pump, gas) Italian It	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx cil and must be equal to or exceed top of s lift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 19 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104.	ened
	E-24-69 Elevations OF, RKB, RT, 5052 Gr Perforations 3272-84, 32, HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Unter First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Prod. During Test 129 Bbls CAS WELL Taken Method (pitot, best) CERTIFICATE OF CO	QUEST Tanks Tanks Tanks	ANCE and regulation the be	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call for t	3495 Top Oil/Gas Pos 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full I Preducing Methor Pum Casing Pressure O Water-Bbls. 7 Bi Bbls. Cendensar Casing Pressure APPROVED BY Original Title This for If this is well, this for tests taken of the same tests tak	RECORD PTH SET Ital volume of load 24 hours) Ital volume of load 24 hours) Ital volume of load 25 hours Ital volume of load 26 hours Ital volume of load 27 hours Ital volume of load 28 hours Ital volume of load Ital volume of	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104. lowable for a newly drilled or deepen on the stift of the daviage condence with RULE 111. must be filled out completely for all	ened
	E-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32. HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual First Dating Test 129 Bbls CAS WELL Actual First Prod. Test-MCF/D CERTIFICATE OF CO 1 hereby certify that the recommission have been calbove is true and complete the supplied of the complete the comp	QUEST Tanks Tanks MPLI rules a complicate to	ANCE and regular the be	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call for t	Top Oil/Gas Paragram 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full: Producing Methor Pumm Casing Pressure O Water-Ebls. 7 Bi Bbls. Condensa Casing Pressure APPROVED BY Ofigi Title This for if this for tests taken of tests taken of tests taken of the solid pressure. All sects able on new	record PTH SET Ital volume of load 24 hours) Ind (Flow, pump, ga Ital volume of load 24 hours) Ind (Flow, pump, ga Ital volume of load So to (Flow, pump, ga Ital volume of load So to (Shut-in) OIL CONSER Indi Signed So a request for all me must be accompanion the well in accions of this form and recompleted	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104. lowable for a newly drilled or deepensanied by a tabulation of the devia cordance with RULE 111. must be filled out completely for all wells.	ened ation low-
	E-24-69 Elevations (DF, RKB, RT, 3052 Gr Perforations 3272-84, 32. HOLE SIZE 12-1/4 6-3/4 TEST DATA AND REGOLD WELL Date First New Cil Run To 9-13-69 Length of Test 24 Hrs Actual Fred, Duting Test 129 Bbls CAS WELL Test-MOF/D CERTIFICATE OF CO (I hereby certify that the response is true and complete in the end complete i	QUEST Tanks Tanks MPLI rules a complicate to	ANCE and regular the be	g-12-C9 ame of Producing Formation Dakota TUBING, CASING, A: CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8 ALLOWADEE (Test must be able for this call for t	3495 Top Oil/Gas Por 3272 ID CEMENTING I DE 302 3495 3287 after recovery of to lepth or be for full i Preducing Methor Producing Methor Producing Pressure Water-Bbls. 7 Bi Bbls. Cendensa Casing Pressure APPROVED BY Original Title This for If this is well, this for tests taken of All sects able on new Fill out well name or	real volume of load 24 hours) and (Flow, pump, ga 25) bls te/MMCF a (Shut-in) OIL CONSER mais to be filed as a request for al man must be accompleted only Sections I number, or transport transport of the sections of the form and recompleted only Sections I number, or transport trans	Tubing Depth 3287 Depth Casing Shoe 3495 SACKS CEMENT 210 sx 200 sx oil and must be equal to or exceed top of stift, etc.) Choke Size 0 Gas-MCF TSTM Gravity of Condensate Choke Size VATION COMMISSION SEP 1 6 1969 by Emery C. Arnold UPERVISOR DIST. #5 in compliance with RULE 1104. lowable for a newly drilled or deepen on the stift of the daviage condence with RULE 111. must be filled out completely for all	ened ation low- mer, tion.