

Form 1-1
(Rev. 5-55)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERVE ☐ Other ☐

2. NAME OF OPERATOR

Astec Oil & Gas Company

3. ADDRESS OF OPERATOR

Box 872, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and as accurately as possible with any State requirements)*

At surface 1000 FGL & 8500 FGL, Section 14-32-15

At land used, interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-5546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Middle Canyon

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat Dakota

11. SEC., T. R. M., OR BLOCK AND SURFACE OR AREA

Section 14-32-15

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6652 Gr

15. ELEV. CASING HEAD

6652

16. INTERVALS DRILLED BY

Single

17. ROTARY TOOLS

7

18. CABLE TOOLS

7

19. PRODUCING INTERVAL(S), OF THIS COMPLETION—LOG, POTENTIAL, NAME (MD) AND YD(S)*

3372-3370, Dakota

20. TYPE ELECTRIC AND OTHER LOGS RUN

ES-Induction, Borehole, Sonic Logs

21. WAS WELL CURED

No

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	302'	12-1/4	210 sm	
4-1/2	10.5#	3495'	6-3/4	200 sm	

23. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	3287	

24. TEMPERATURE RECORD (Interval, size and number)

3372-84
8100-8300
8250-70
8100

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3272-3370	1451 BBLS Water
	50,000# 20/40 Sand

26. PRODUCTION

TEST PRODUCTION		PRODUCTION METHOD (Flowing, pressure, or lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-12-68		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERFOR. FOR THIS PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-14-68	18 Hrs	0	—	92	TSTM	7	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO (CORR.)	
0	0	→	122.34	TSTM	8		

27. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

28. LIST OF ATTACHMENTS

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records and data.

DATE September 16, 1969 District Superintendent

U.S. GEOLOGICAL SURVEY
DURANGO, COLO. 1969

(See Instructions and Spaces for Additional Data on Reverse Side)

Point Lookout 950
Greenhorn 3106
Crameross 3166
Dakota 3236