Form approved. Budget Bureau No. 42-111525

UNITED STATES (Other instruction reverse side)

30-045-20570

•	DEPARTMENT	Or Int I	A 1 11/1	1011		5. LEASE DESIGNATION AND SERIAL NO.
		14-20-604-5546				
1 12 m 1 2 m 2 m 2 m 1 m 1 m 1	FOR PERMIT T	O Dall C)EEDE	N OR PILIG B	ACK	6. IF INDIAN, ALLOTTEE OR TEIBE NAME
	TOK PERMIT	O Divice, E	/i_L_1 L	IN, ON TEOU B	ACA	
1a. TYPE OF WORK DRIE		DEEPEN [PLUG BAC	CK 🗆	7. UNIT AGREEMENT NAME
b. Typh of Well	s —		sı	NGLE MULTIP	LE	8. FARM OR LEASE NAME
Wind 4.2 We						
2. NAME OF OPERATOR	-	Middle Canyon 9. WELL NO.				
	: Gas Company					
3. ADDRESS OF OPERATOR	-	#2 10. FIELD AND POOL, OR WILDCAT				
Drawer 570, 4. Location of well (Re At surface	-	Undesignated Dakota 11. SDC., T., B., M., OR DOK. AND SURVEY OR AREA				
At proposed prod. zone) FSL & 660 FEL,	, section 1	4-32	W-15W		
		NOW MONEY OF TORY	n ABRIO			Section 14-3211-1511 12. COUNTY OR PARISH: 13. STATE
14. DISTANCE IN MILLS A	ND DIRECTION FROM NEAR	EST TOWN OR POS	r orrici	•	.	
			110 20 20 20 20 20 20 20 20 20 20 20 20 20			San Juan New Mexic
15. DISTANCE FROM PROPO LOCATION TO NEAREST					TO TH	IIS WELL
PROPERTY OR LEASE L (Also to nearest drig	. unit line, if any)				- 00 - 00 - 0	40 Acres
18. DISTANCE FROM PROPO TO NUMBERT WELL, DI	OSED LOCATION*				20. ROTAB	RY OR CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.		1	4000'	l Ro	otary
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*
6652 Gr						
23.	P	ROPOSED CASE	NG ANI	D CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMPAN
75"	9-5/8"	24#		150'		150 sx
	4-1/2"	9.5#		4000'	į į	300 sx / KLULIYID
Propose To:	Drill 15" hot Drill 7-7/8" Run Induction Perforate and Complete Proration Und	hole to 40 i Electric d frac Dako it: NE SE	000', Log ota - Se	9-5/8 surface set 4½ pipe and ction 14-32N-18 plug back, give data on on subsurface locations:	U. Dresent prod	OCT 20 1969 S. GEOLOGICAL SURVEY
	. /					
814NED	Mark		ITLE	District Super	<u>cintendo</u>	ent Date October 17, 138
(This space for Fed-	eral or State office use)					
was some No				APPROVAL DATE		
PERMIT NO.						
e y estat attache to the		т	ITLE			DATE
APPROVED BY CONDITIONS OF APPRO	VAL, IF ANY :					, 1
OKAC	,				SS .	rected

*See Instructions On Reverse Side

Copy

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	l & Gas Comp	RIW	Lease Middle Cany	Well No.	
Aztec Oil & Gas Company Unit Letter Section Township			Range County		6
I	14	32N	15W	San Juan	
Actual Footage Loc 1830	ration of Well: feet from the	South line and	660	eet from the	line
Ground Level Elev. 6689 ung	4	crmation kota	Pool Middle Cany	•	Dedicated Acreage:
		eated to the subject we			Actes
interest an	nd royalty). an one lease of	s dedicated to the well different ownership is d unitization, force-pooling	ledicated to the well		1
Yes		answer is "yes," type of			QCT 2 1 1969
		,			OIL CON. COM.
	f necessary.)	owners and tract descr	aptions which have a	ectually been consolidat	ted. (Use reverse side of
					nunitization, unitization, approved by the Commis-
	!		1		CERTIFICATION
			; ; ;	tained here	ertify that the information con- in is true and complete to the knowledge and belief.
	l		[. Jee C. :	at mar fey Chalino
	+			 	t troopinterdent
	Ì		1	Position	it is class Company
	i i			Company Pataler	17 . 1388
			! 	Date	
		Sec .			
) E G E I V E [-0CT 2 0 1969 _	2 🗨	shown on the notes of acunder my si	ertify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
			,		
	1	u. S. Geological Survey Durango, Colo.	1830	Date Surveye Octo	ber 16, 1969
) 			henistere index (and a particular index)	Be Berry
0 330 660	90 1320 1650 19	80 2310 2640 2000	1500 1000	Contilicate M	Danger Control