

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBJECT IN DUPLICATION

(See other in-
structions on
reverse side)Form 1-66-10
Replaces Form 1-66-10, Rev. 5-65

3. HOLE IDENTIFICATION AND HOLE NO.

14-27-66-5526

6. IF INDICATED, REPORT ON HOLE STATUS

7. UNIT AGREEMENT NAME

8. FARM OR ESTATE NAME

Middle Canyon

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BECK AND SURVEY
OR AREA

Section 14-32N-15W

12. COUNTY OR

San Juan

13. STATE

New Mexico

1. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐Other ☐

2. TYPE OF COMPLETION:

NONE
WELL ☒WORK
OVER ☐PUMP-
IN ☐PLUG
BACK ☐DIFF.
RESER. ☐Other ☐

3. NAME OF OPERATOR

Artec Oil & Gas Company

4. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1830 FSL & 660 FEL, Section 14-32N-15W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

10-19-69

16. DATE T.D. REACHED

10-28-69

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DT, RHD, RT, GR, ETC.)*

6689 Gr

19. DEEP. CEMENTING

6600

20. TOTAL DEPTH, MD & TVD

5487'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CRACK TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3244-5320, Dakota

25. TYPE ELECTRIC AND OTHER LOGS RUN

ES-Induction, FDC, Gamma Ray, BHC

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	180'	15"	100 Sacks
4-1/2"	10.50#	5485'	7-7/8"	350 Sacks

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	JOHNSON (MD)	SIZE	DEPTH SET (MD)
					2-5/8"	3250'

28. INFORMATION RECORD (Interval, size and number)

4 SPF
3244-52
3270-74
3286-94
3312-20

29. ACID, BRINE, FRACTION, OR OTHER SOLUTION, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3244-5320	44,210 Gals. 241
	45,000# 10/20 & 20-40 Sand

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Flowing, or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	CHOKED RATE
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	RECEIVED	

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

JUL 20 1971

32. LIST OF ATTACHMENTS

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

District Superintendent

DATE July 14, 1971

*(See Instructions and Spaces for Additional Data on Reverse Side)

