

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
2. NAME OF OPERATOR		AAA Fishing Tool Co., Inc.				
3. ADDRESS OF OPERATOR		Box 234, Farmington, N. M. 87401				
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey)		At surface				
At top prod. interval reported below		2310' fsl 230' fcl				
At total depth						
14. PERMIT NO.		DATE ISSUED				
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		
8/4/70		8/10/70		8/15/70		
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		5696' Gr.				
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		
1718'		1685'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Gallup 1612' - 24' & 1646' - 50'				
26. TYPE ELECTRIC AND OTHER LOGS RUN		Schlumberger - Density - Gamma Ray Correlation				
28. CASING RECORD (Report all strings set in well)		OIL CON. COM. DIST. 3				
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		
7 5/8"		24#		30'		
4 1/2"		9.5#		1717'		
29. LINER RECORD		30. TUBING RECORD				
SIZE		TOP (MD)		BOTTOM (MD)		
				None		
SACKS CEMENT*		SCREEN (MD)				
		2 3/8"		1640'		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
1612' - 24'		2/ft.		DEPTH INTERVAL (MD)		
1646' - 50'		2/ft.		1612' - 50'		
				AMOUNT AND KIND OF MATERIAL USED		
				700 bbl. oil		
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		
10-2/70		Pumping		Pumping		
DATE OF TEST		HOURS TESTED		CHOKE SIZE		
10/2/70		24		---		
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		
---		10		---		
OIL—BBL.		GAS—MCF.		WATER—BBL.		
10		TSTM		0		
OIL GRAVITY-API (CORR.)		GAS GRAVITY-API (CORR.)		WATER GRAVITY-API (CORR.)		
40° A.P.I.		---		---		
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				
Vented		Original signed by T. A. Dugan				
SIGNED		TITLE		DATE		
		Engineer		10/12/70		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone, (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
				<u>LOG TOPS</u>	
				Mancos	Surface
				Galup	1595'