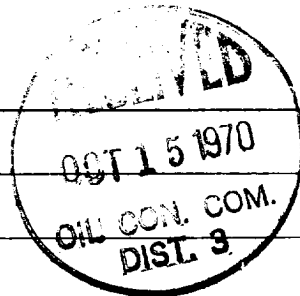


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LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	2
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
AAA Fishing Tool Co., Inc.
Address
Box 234, Farmington, N. M. 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo B	Well No. 2	Pool Name, Including Formation Mesa Gallup	Kind of Lease State, Federal or Fee Ind. 14-20-603-	Lease No. 583
Location Unit Letter I ; 2310 Feet From The south Line and 330 Feet From The east Line of Section 15 Township 32N Range 18W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N. M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> none	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 15	Twp. 32N	Rge. 18W	Is gas actually connected? No	When ---

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8/4/70	Date Compl. Ready to Prod. 8/15/70	Total Depth 1718'	P.B.T.D. 1685'					
Elevations (DF, RKB, RT, GR, etc.) 5696' Gr.	Name of Producing Formation Gallup	Top Oil/Gas Pay 1612'	Tubing Depth 1640'					
Perforations 1612' - 24', 1646' - 50'			Depth Casing Shoe 1717'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
8 3/4"	7 5/8"		30'		5 sx.			
6 1/4"	4 1/2"		1717'		125 sx.			
	2 3/8"		1640'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/2/70	Date of Test 10/2/70	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure 10 psi	Choke Size ---
Actual Prod. During Test	Oil - Bbls. 10	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by C. L. Dugan
(Signature)

Agent

(Title)

10/12/70

(Date)

OIL CONSERVATION COMMISSION

OCT 15 1970

APPROVED _____, 19____

BY Charles Edward DeBerry, Jr.

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.