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PRODUCTION OF SECTION SERVICE ATTION NO.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL	Form 3-104 Supersedes Old (-104 and C-110 Effective 1-1-65		
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