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SANTA FE			
FILE			
U.S.G.S.		Ĺ	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Eliective 1-1-65

LAND OFFICE			
TRANSPORTER GAS	*Effective Da	ate February 1, 1992.	
OPERATOR			
PRORATION OFFICE			
Grand Resource	s inc		
Address	5, 1110.		
	treet, Suite 400, Tulsa, (OK 74136	:
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII X Dry Ga	s 🔲	
Change in Ownership	Casinghead Gas Conden	isate []	
If change of ownership give nar	ne.		
and address of previous owner.			
DESCRIPTION OF WELL A	ND LEACE		
DESCRIPTION OF WELL A	Well No. Puel Name, Including F	ormation Kind of Le	Lease No.
Navajo B	2 Mesa Gallup/Ma	State, Fed	ral er Fee BIA 14-20-603-583
Location			
Unit Letter 1 ;	2310 Feet From The South Lin	s and 330 Feet Fro	m The East
:			
Line of Section 15NESE	Township 32N Range 1	8W , NMPM, San	uan County, NM County
None of Authorized Transporter	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
i			,
Giant Refining Com	I Casinghaud Gas or Dry Gas	Address (Give address to which ap)	ton, NM 87499 proved copy of this form is to be sent)
			, , , ,
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
give location of tanks.	H 15 32 18	No !	
If this production is commingle	d with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA		give comminging over names.	
Designate Type of Comp	Ost Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
		<u> </u>	1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	Name of Producing Formulion	Top Ott/Gas Pay	Tabing Lepth
Perforations			Depth Craing Shoe
1			
	TUBING, CASING, AN	D CEMENTING RECORD	· · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a		oil and must be equal to ar exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
	able for this d		
OII, WELL Dete First New Oil Run To Tank	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, ga.	lift of the Size
OIL WELL	able for this d	epth or be for full 24 hours)	lift of the Size
OII, WELL Dete First New Oil Run To Tank	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, ga.	FEB1 3 1992
OII, WELL Date First New Oil Run To Tank Length of Test	able for this d	Producing Method (Flow, pump, ga. Casing Pressure	FEB1 3 1992
OII, WELL Date First New Oil Run To Tank Length of Test	able for this d	Producing Method (Flow, pump, ga. Casing Pressure	FEB1 3 1992
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bble.	FEB1 3 1992 CON. DIST. 3
OII, WELL. Date First New Oil Run To Tank Length of Test Actual Prod. During Test	able for this d	Producing Method (Flow, pump, ga. Casing Pressure	FEB1 3 1992 Gai-MCF CON.
OII, WEI.I. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this described of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bble. Bble. Candensale/MMCF	FEB1 3 1992 Gae-MCF Condensate
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil - Bbls.	Producing Method (Flow, pump, ga. Casing Pressure Water-Bble.	FEB1 3 1992 CON. DIST. 3
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OII, WEI.I. Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this d Date of Test Tubing Pressure Oil-Bble. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, ga. Casing Pressure Water-Bble. Bble. Condensate/MMCF Casing Pressure (Shat-in)	FEB1 3 1992 Gae-MCF CILL Cravity of Condensate
OII, WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPL	Tubing Pressure Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump. ga. Casing Pressure Water-Bble. Bbls. Candensale/MMCF Casing Pressure (Shat-in)	Gravity of Condensate Choke Size VATION COMMISSION
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