

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator 21ST CENTURY INVESTMENT COMPANY 37576		Well API No. 20627 30-045-1472
Address c/o Walsh Engr. & Prod. Corp. 204 N. Auburn Farmington, New Mexico 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	Current Address: 21st Century Investment Co.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	2145 E. 27th St., Tulsa, OK 74114
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Grand Resources, Inc. 2250 East 73rd St., Suite 400 Tulsa, OK 74136		

II. DESCRIPTION OF WELL AND LEASE 1027730, 1027710, 1027750			
Lease Name Navajo "B" 15052	Well No. 3	Pool Name, including Formation Gallup Mesa 45680	Lease No. 14-20-603-583
Location Indian			
Unit Letter B : 1150 Feet From The North Line and 1480 Feet From The East Line			
Section 15 Township 32N Range 18W, NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company				Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico 87499			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>				Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks. SE/4	Unit SE/4	Sec. 14	Twp. 32N	Rge. 14W	Is gas actually connected?	When ?	
If this production is commingled with that from any other lease or pool, give commingling order number.							

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MNCF	Gravity
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: 21ST CENTURY INVESTMENT COMPANY

Signature Paul C. Thompson
Paul C. Thompson Agent

Printed Name 11/16/93 Title 505 327-4892

Date 11/16/93 Telephone No. 505 327-4892

OIL CONSERVATION DIVISION

NOV 22 1993

Date Approved _____
By 3rd Lt. [Signature]
SUPERVISOR DISTRICT #8
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.