

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Budget Bureau No. 42-11424
5. LEASE DESIGNATION AND SERIAL NO.

14-20-604-5546

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2190 FNL & 900 FWL, Section 14-32N-15W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Middle Canyon

9. WELL NO.

#3

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 14-32N-15W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6643 Gr

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

SUBSEQUENT REPORT OF:

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7-8-70 Ran 4 Jts 8-5/8" Casing Set @ 103', Cmt W/100 Sxs Class "A" W/2% CaCl.
7-13-70 TD 3310'. Core From 3250-3310. Recovered 60'.
7-15-70 Ran ES-Induction & Gamma-Density. TD 3506'.
7-16-70 Laid Down Drill Pipe. Ran 108 Jts 4 1/2" 10.5# Casing + 2.05' Guide Shoe 3507.22
Set @ 3505'. Cmt W/160 Sxs Class "C" Light + 150 Sxs Class "A" W/1% Latex.
7-17-70 Ran 108 Jts. Tubing Set @ 3361'. Pressure Casing To 3000#, Held Ok. Spotted 2
Gals Acetic Acid. Ran Bond Log & Corelation Log. Perf 3310-12, 3330-36, 4 SPE.
Frac W/31,830 Gals Water + 20,000# Sand. Break Down Pressure 2500#, Avg Treat
Pressure 2050#, Avg Injection 30 BPM. Instant S.I. 1300#, 5 Minute S.I. 1000#.
Dropped 3 Sets Of 8 Balls. Good Action. Shut In For 3 Hrs.
7-18-70 Swab Back Thru Casing Total Of 314 Bbls.
7-19-70 Ran 1" Tubing To Top Of Swab. Circulated & Pulled Swab Free.
7-20-70 Swab Well Dry. Checked Perforations & Found Them Sanded Off. Total Recovery 3
Bbls, Lack 387 Bbls Of Frac Water.
7-21-70 Clean Out 85' Sand. Ran Tubing. Swabbed Back 389 Bbls Of Water.
7-22-70 Pulled 2-3/8" Tubing. Picked Up Perforated Joint & Seating Nipple. Re-Ran Tub
Tubing Landed @ 3332'. Well Pumping 100% Water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Superintendent

DATE August 12, 19

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 14 1970

OIL CON. 304
DIST. 3

*See Instructions on Reverse Side