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NEW MEXICO OIL CONSERVATION COMMISSION orm C-104 REQUEST FOR ALLOWABLE upersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation State, Federal or Fee Horton NM 010989 2 Blanco Pictured Cliffs Ext. Location Feet From The South Feet From The West 1050 1100 M Unit Letter 29 32N 11W San Juan , NMPM. Township Range County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Name of Authorised Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas 🛣 Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. 11W M 29 32N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Plug Back Same Res'v. Diff. Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 3356 8-27-70 10-8-70 3340 Top M./Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubingless Completion** 6564' GL **Pictured Cliffs** XXXX 3228 Depth Casing Shoe 3228-34', 3258-70', 3288-94' 3356' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12 1/4" 8 5/8" XX 85 Sks. 135' 2 7/8" 3356 6 3/4" 245 Ske. (Test must be after recovery of total volume of load oil and must be after able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Casing Pressure Length of Test Tubing Pressure 5 1970 THEON. COM. Water - Bbls. Oil-Bbls. Actual Prod. During Test DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 Hrs. 3299 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 985 Calc. A.O.F. OIL CONSERVATION COMMISSION NOV 5 1970 VI. CERTIFICATE OF COMPLIANCE APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 5 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Original Signed F. H. MOOD (Signature) Petroleum Engineer All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) November 3, 1970

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.