## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSFORIER	GAS	П
OPERATOR		
PRORATION OFFICE		

## **OIL CONSERVATION DIVISION** P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter,

Separate Forms C-104 must be filed for each pool in multiply completed wells.

or other such change of condition.

LAND OFFICE										
TRANSPORTER GAS			REQU	JEST FO	R ALLOV	VABLE				
OPERATOR					ND		1818 13	The Mar		
PRORATION OFFICE	AUTH	HORIZA	ATION TO	TRANS	PORT OIL	AND NATU	RAL GAS	2 / / n	<i>p</i>	
1.							•	~ 4 <b>y</b>		
Operator			-	-			SEF	0	~ // <b>)</b>	<del>}                                    </del>
Tenneco Oil Company	WINTE	<b>•</b>					0//	106 1985 N. DIV	<u> [U]</u>	r 
P. O. Box 3249, Englewo	od CO	801	55				- 60	$\mathcal{M}_{\kappa}$		
	<del></del>	001				I au ini	<u>D/S</u>	7 " U/V	<u>,                                    </u>	<del></del>
Reason(s) for filing (Check proper box)						Other (Please e)	xpiain)	. 3	•	
	ransporter of:	:								
Recompletion U Oil			Dry G	ias		Well Na				
Change in Ownership	ghead Gas		Cond	ensate		METT M	orwe			
and address of previous owner		iatur	al Gas,	, P.O.	Box 49	990, Farm	ington, NM	87499		
II. DESCRIPTION OF WELL AND L	EASE Well h	No. I D	ool Name, Inc	ludina Earm	ntion	· · · · · · · · · · · · · · · · · · ·	L Kind of Lanca	TICA	<del></del>	
Horton LS	1	1	Blanco-	Ü	ation		Kind of Lease State, Federal or Fe	USA		Lease No.
		2   1	DIANCO-	-PG				NM		010989
Location	100			_			1050			
Unit Letter : :	100	F	Feet From The	<u> </u>		Line and	1050	Feet From The		
Line of Section 29	Township	;	3 2 N		Range	11W	, NMPN	San Juar	1	County
III. DESIGNATION OF TRANSPORT	ER OF OL	II AND	NATURA	I GAS						
Name of Authorized Transporter of Oil  or Con		IL AILD	IVAIOII	L GAO	Address (G	ive address to which	ch approved copy of th	s form is to be sen	t)	
Conoco Inc. Surface Tra	nsporta	tion			P. 0	). Box 460	O, Hobbs, N	M 88240		ļ
Name of Authorized Transporter of Casinghead Ga	•				II .		ch approved copy of th		t)	
El Paso Natural Gas					P. 0	). Box 499	90, Farming	ton. NM 8	7499	
	Unit S	Sec.	Twp.	Rge.		ally connected?	When	0011, 1811 (	,,,,,	
If well produces oil or liquids, give location of tanks.	M	29	32N	11W		Yes	į			1
If this production is commingled with that from any	other lease or p	pool, give o	commingling of	order number						
NOTE: Complete Parts IV and V on	reverse s	ide if r	necessary	<u>'</u> .						
VI. CERTIFICATE OF COMPLIANCE	E					c	OIL CONSERVA	TION DIVIS <b>E</b>	M D U	C 100F
I hereby certify that the rules and regulations of th	e Oil Conserva	ation Divi	sion have bee	en complied	APPRO		$\sim$	) 3	Fr U	<u>1985</u>
with and that the information given is true and co	mplete to the	best of m	ny knowledge	and belief.	BY	Sra	~h.J.G.	way	ŕ	
1								) su	PERVISOR (	DISTRICT # 3
It mcV					TITLE					
Stor 111 Kung					This for	rm is to be filed in	compliance with RUL	E 1104.		
⊈9/gna	ture)				If this is	s a request for allo	owable for a newly dri	led or deepened v	ell, this form	must be accom-
Sr. Regulatory Analyst					11		e deviation tests taker			
(Tit)	e)				All sect	ions of this form m	nust be filled out compl	etely for allowable	on new and re	completed walls

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

Testing Method (pilot, back pr.)	Tubing Pressaure (Shut-in)	Casing	Casing Pressure (Shu	(ni-Jude)		Choke Size				
Actual Prod. Test - MCF/D	Length of Test	Bbls.	Bbls. Condensate/MM	e/MMCF		Gravity of Con-	ətsanəb			
GAS WELL										
Actual Prod. During Test	Oil - Bbis.	Water	Water - Bbls.			Gas - MCF				
Length of Test	Tubing Pressure	)ulseo	Casing Pressure			Choke Size				
1001 30 410101	53.10.00									
Date First New Oil Run To Tanks	Date of Test	Produci	roducing Method (Flow	i (Flow, pump, gas	s lift, etc.)					
V. TEST DATA AND REQUES		o utdeb	epth or be for full 24 h	I St HOURS)		ha na spaul aun iii	(0) 022072 (0 0) (80	U IO PIGRIANIA		
		m tsəT)	est must be after reco	etot to vravocan r	peol to amulox l	n <del>a ad</del> tzum bns lie	ot beenye to of leu	di 101 eldewolle (		
							<del> </del>			
HOLE SIZE	CASING & TUBING		T3S HT43G							
	TUBING, C	SING, AND CEM	SEMENTING RE	B RECORD						
Perforations						Depth Casing :	9045			
Elevations (DF, RKB, RT, GR, etc.)	(8, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Yed seDiliO qoT			Tubing Depth		
Date Spudded	Date Compl. Ready to Prod.	l istoT	Total Depth			.G.T.8.9	13.34	<u>, , , , , , , , , , , , , , , , , , , </u>		
Designate Type of Completi	Oil Well	s Well i New M	iew Well   Work	Моткочег	i Deebeu	bing Back	Same Resv.	V. SeR THIO		
V. COMPLETION DATA							<u> </u>	··		

Acres 10