Appropriate District Office
DISTRICT I
P.O. Dox 1980, 16:bbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

000 Rio Brazos Rd., Aziec, NM 87410	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHORI	ZATION				
0		TO TRA	ANSF	PORT O	L AND NA	ATURAL G		API No.			
AMOCO PRODUCTION COMPANY							3004520674				
Address P.O. BOX 800, DENVER,	COLORA	DO 8020	) 1		_						
Reason(s) for Filing (Check proper box)						het (l'lease expl	lain)			,,,,	
New Well Recompletion	Oil	Change in	Dry C		T						
Change in Operator		ad Gas 🔲		_	/						
f change of operator give name and address of previous operator											
I. DESCRIPTION OF WELL	AND LE							·			
Lease Name HUBBARD LS		Well No.			ting Formation PICT CLI			of Lease DERAL	1	<b>№ №</b> 109890	
Location P		1100			FSL	. {	800 _		FEL		
Unit Letter	- :32	) N	_ Feet I	rom The		ne and		set From The _		Line	
Section Township	32	. IN	Range	, 111	<u>"</u> 1	імрм,	- SA	N JUAN		County	
II. DESIGNATION OF TRAN	SPORTE			ND NATU				<del></del>			
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401						
Name of Authorized Transporter of Casing EL PASO NATURAL GAS CO		or Dry	Gas 🗀	Address (Give address to which approved P.O. BOX 1492, EL PAS			copy of this form is to be sent)				
vell produces oil or liquids, Unit Sec.			Twp. Rgc.			is gas actually connected?		When ?			
this production is commingled with that I	rom any ou	her lease or	pool, g	ive comming	ling order nur	nber:					
V. COMPLETION DATA		lOil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Came Des'y	Diff Res'v	
Designate Type of Completion	- (X)	I OII WEII	'   	CAR WELL	New Well	Hullove	Lapis	l ring pace	Saint Res V	l	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay	<del></del>	Tubing Depth			
erforshous	L				1				Depth Casing Shoe		
TUBING, CASING AND					CEMENT	ING RECOR			SACKS CEME	NT	
HOLE SIZE		CASING & TUBING SIZE				DEF IN SET			OAONO CEMENT		
								-			
. TEST DATA AND REQUES							laurable ( ·)	in alamata k : 4	for full 24 hours	- 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		oj toad	oil and mus		or exceed top all Activid (Flow, p			or just 24 now	e.j	
Level of Tree	95.4.1 -				<b>a</b>	FOF	IVE	Bake Size			
Length of Test	Tubing Pr	STELLE			Crein Est		2 () No	N)			
Actual Prod. During Test	Oil - Bbls.				Water 100	FEB25	1991.	GA- MCF			
GAS WELL	1	· · · · · · · · · · · · · · · · · · ·			0	IL CON	I. DIV				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	Bbls. Condensate/NOIST. 3			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shul-in)			Choke Size		
VI ODED ATOD CEDTIEIC	ATE OF	COM	OI I A	NCE	-			<u></u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	FEB 2 5 1991					
	montonibe i	vv1141.			Dat	e Approve		_	1		
W. H. Whley					By.		3	<u> と) 〇</u>	Vranne /		
Doug W. Whaley, Staff	Admin	. Supe:		or	-, -				STRICT	13	
February 8, 1991		303-	Title 830=	4280	Title	9					
Dita			CULTANE		- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.