SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE			
DEPARTMENT	OF	THE	INTERIOR

(MB) 1903)	UNIT	ED STATES	reverse si	de)	30-045-20	0750
		OF THE INTE	RIOR		5. LEASE DESIGNATION	
		GICAL SURVEY		A 614	6. IF INDIAN, ALLOTTED	•
APPLICATION	FOR PERMIT 1	O DRILL, DEE	PEN, OR PLUG B	ACK	Vio Mountain	
A. TYPE OF WORK	L 🗷	DEEPEN 🗆	PLUG BAC	CK 🗆	7. UNIT AGREEMENT NA	MB
b. TYPE OF WELL			SINGLE MULTIP	LE [S. FARM OR LEASE NAM	
17 E U U U U	CLL OTHER		ZONE MULTIP	<u> </u>	Wto Indiana	
NAME OF OPERATOR ANOCO PROD	UCTION COMPANY			<u> </u>	9. WELL NO.	
ADDRESS OF OPERATOR		Name Name	ico 87401		10. FIELD AND POOL, O	R WILDCAT
501 Airpor	t Drive, Farmis	in accordance with an			Ste Dome Pat	* * *
At surface 165 At proposed prod. zone	0, ANT 7 1920,	YEL			11. SEC., T., R., M., OR E AND SULVEY OR AR	tilan 34,
	5 a m o		archi.		T-32-H, R-14-	· · · · · · · · · · · · · · · · · · ·
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	rest town or rost on Lata . Nam Max1	.co		San Juan	New Mexic
5. DISTANCE FROM PROPO	SED*	16.	NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	1650'	4200			10
8. DISTANCE FROM PROP	OSED LOCATION* RILLING, COMPLETED,	3790°	PROPOSED DEPTH	20. ROT.	ARY OR CABLE TOOLS	Staty
OR APPLIED FOR, ON THE		1		1	22. APPROX. DATE WO	RK WILL START*
Will report				·	3-24-7	<u> </u>
3.		PROPOSED CASING A	AND CEMENTING PROGR	AM .		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
15 ¹⁶	10-3/4"	32.75#	600'		400 ax	
7-7/8"	5-1/2"	14, 15.5, 17	6430'	-	1209 ax	
will be se	t through the s	one and compli	ion and open hole ation will be des n completion of	elgase.	rest rolls rest.	
Command La	cetion Plat att	achad.				
Copy of Lo	CWETCH LYAN WER		3 3			
					FEETIN	D
		: :			MAR 1 7 19	71.
		numerous is to deepen	or plug back, give data on	present pr	oduktive zofeQNL prom	new productive
in above space describ zone. If proposal is to preventer program, if an	drill or deepen direction	nally, give pertinent da	ta on subsurface locations	and measu	red and true grical dept	ths. Give blowout
24.	1201		*		r DATE Hard	11. 1971
SIGNED ,	and an State office was	TITLE	Patroleum E	T. S. T. Market	DATE -	
(This space for Fed	eral or State office use)					• •
PERMIT NO.			APPROVAL DATE			
APPROVED BY		TITLE		i	DATE	<u> </u>
CONDITIONS OF APPRO	VAL, IF ANY:					the state of the s

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office Item 1: If the proposal is to redrill to the same-reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse siding the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

······································		All distances must be	from the outer bound	eries of the Sect	ion.	
Amaga Production Company				ndians "A"		Well No.
Unit Letter G	Section 34	Township 32N	Ronge	County	San Juan	
Actual Footage Loc	•	rth line one	1650	feet from th	East	line
Ground Level Elev. Report Late	Producing For	nation	Pool	ne Paradox	Ded	icated Acreage: 640 Acres
2. If more the interest a	nan one lease is nd royalty).		ell, outline each a	and identify t	he ownership there	
dated by one of the second dated dated by one of the second dated dat	No If an is "no," list the if necessary.)	nitization, force-poonswer is "yes," type owners and tract deserted to the well until a	of consolidation scriptions which l	ave actually	been consolidated	. (Use reverse side of itization, unitization, proved by the Commis-
Ute	Mountain Trib	al Sec	©		I hereby certification to the second of my known to the second of my known to the second of the seco	ERTIFICATION By that the information consistive and complete to the owledge and belief. Chism Chism Chum Engineer ODUCTION COMPANY 11, 1971
		34	MAR 1 OIL CON	I. COM.	shown on this notes of actu under my supe	rify that the well location plat was plotted from field al surveys made by me or ervision, and that the same correct to the best of my dibelief.
0 330 660	90 1320 1650 19	80 2310 2840 2	000 1500 10		and/or Land Sur Ful Bke	essional Engineer veyor