

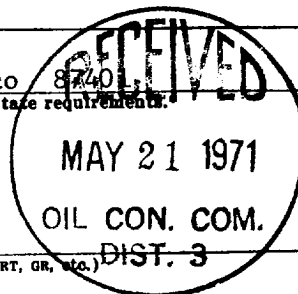
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN REVERSE  
(Other instructions on re-  
verse side)

Budget Bureau No. 42-01121

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Development Contract No. 14-20-604-62
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	8. FARM OR LEASE NAME Ute Indians "A"
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	9. WELL NO. 8
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL & 1650' FEL	10. FIELD AND POOL, OR WILDCAT Ute Dome Paradox
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/4 NE/4 Section 34, T-32-N, R-14-W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5935', KB 5948'	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANSWATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

## SUBSEQUENT REPORT OF:

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Circulated hole clean. Tested casing with 3800 psi OK. Perfed 8284-8314, 8240-58, 8208-20, 8158-88, 7958-80, 7886-7910, 7810-34 & 7696-7710 with 1 jet shot per foot. Set bridge plug at 8323 and packer at 8280. Acidized perfs 8284-8314 with 3000 gallons 28% BDP 400#, Maximum treating pressure 400, average 100. Reset bridge plug at 8269 with packer at 8225. Loaded hole with 57 barrels. Acidized perfs 8240-58 with 1800 gallons 28%. Pumped 36 barrels and communicated to perfs 8208-20. Maximum treating pressure 100 and average 100. Well unloaded. Pumped 165 barrels salt water and killed well. Set bridge plug at 8323. Well came in 3 times while tripping out. Set packer at 8276'. Loaded 5-1/2"-2-7/8" annulus with 126 barrels 9.5# salt water. Swabbed well 6-1/2 hours and well kicked off. Blew 14 hours thru open 2" line and gauged 1644 MCFD with TPF 50 and CPC 250. Loaded annulus with 2 barrels fluid. Blew well to clean out 16 hours and tested 1865 MCFD with 3/4" stream salt water. Set bridge plug at 8191', packer at 8152. Acidized perfs 8158-88 with 3000 gallons 28% HCl. Treating pressures 2900-2000. AIR 2 BPM. Set bridge plug at 7999 and packer at 7951 and circulated hole with 40 barrels salt water. Acidized perfs 7958-80 with 2450 gallons 28% HCl. Treating pressures 3000-2800. AIR 2 BPM. Reset bridge plug at 7927' and packer at 7875 and circulated with salt water. Acidized perfs 7886-7910 with 2650 gallons 28% HCl. Treating pressures 2800-1800. AIR 2.5 BPM. Communicated with perfs 7810-34 during acid job. Set bridge plug at 7849 and packer at 7798 and circulated. Acidized perfs 7810-7816 and 7824-34 with 1850 gallons 28% HCl. BDP 2400, average treating pressure 800. AIR 3.5 BPM. Set bridge plug at 7729 and packer at 7677. Acidized perfs 7696-7702 and 7706-12 with 1450 gallons 28% HCl. No breakdown. Average treating pressure 2100. AIR 2.5 BPM.

## 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Engineer

DATE May 19, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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