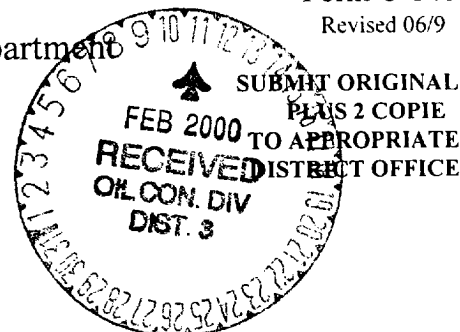


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/9



APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number  <b>167067</b>		
Contact Party Loren W. Fothergill						Phone 505-324-1090		
Property Name UTE INDIANS A				Well Number 8		API Number 30-045-20750		
UL G	Section 34	Township 32N	Range 14W	Feet From The 1650	North/South Line NORTH	Feet From The 1650	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 03/09/99	Previous Producing Pool(s) (Prior to Workover):  <b>Clean out fill and replace tubing.</b>
Date Workover Completed: 03/17/99	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico )  
 ) ss.  
County of San Juan )

Loren W. Fothergill, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Loren W. Fothergill Title Operations Engineer Date 02/10/2000

SUBSCRIBED AND SWORN TO before me this 10th day of February, 2000.

Josephine Ramirez  
Notary Public

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3/17, 99.

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>3/6/00</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

UTE INDIANS A #8

03/04/99MIRU PU, pmp & pit.

03/05/99Rel seal assy & TOH w/XO, 2 - 2-7/8" Hydril subs, 244 jts 2-7/8" Hydril tbg, 2-3/8" x 2-7/8" XO, seal assy, 16 jts 2-3/8" tbg, "F" profile nipple, 2-3/8" perf sub, 2-3/8" MA. EOT @ 8,168'. Pkr @ 7,637' KB. Found drilling mud 20' above and below the 2-3/8" x 2-7/8" XO. The MA gave indications of being stuck in drilling mud.

03/06/99TIH w/NC, 244 jts 2-3/8" tbg to 7,637'. Worked tbg. Could not sting thru pkr.

03/07/99Worked tbg to sting into pkr. Could not sting thru pkr. TOH w/121 jts 2-3/8" tbg to 3,855'.

03/09/99 TOH w/123 jts 2-3/8" tbg. NC was damaged by the pkr. TIH opened ended w/25 jts 1-1/4" tbg & 238 jts 2-3/8" tbg. Tgd fill @ 8,300' KB (31' fill). CO to PBTB (8,331'). TOH w/40 jts 2-3/8" tbg to 7,213' KB.

03/10/99TOH w/238 jts 2-3/8" tbg & 25 jts 1-1/4" tbg. TIH w/1 jt 2-3/8" tbg w/SHC, SN, 17 jts 2-3/8" tbg w/SHC, 5-1/2" Baker A-3 "Lok-Set" pkr (used, fr/Schlumberger) & 242 jts 2-3/8" tbg. ND BOP. Could not get pkr to set. Pkr would not set @ 7,604' KB. NU BOP.

03/11/99Set pkr @ 7,546' KB w/15K lbs tension. EOT set @ 8,116' KB. ND BOP. NU WH. S. 13 BW, 4 hrs (4 runs). On the 4th run, tagged something @ 700' FS, was able to go on thru to 3,000'.

03/12/99 S. 4 BLW, 1 run. 2nd run hit tight spot @ 700' FS. RIH w/1-15/16" tbg broach. Broach hung up @ 700' FS. Pulled out of rope socket. ND WH. NU BOP. TOH w/18' tbg subs & 21 jts 2-3/8" tbg.

03/13/99Recovered broach. Broached & TOH w/219 jts 2-3/8" tbg, 5-1/2" Baker "A-3" "Lok-Set" pkr. TIH w/exchg used re-dressed Baker "A-3" 5-1/2" "Lok-Set" pkr & 100 jts 2-3/8" tbg. EOT hanging @ 6,174' FS.

03/14/99TIH w/64 jts 2-3/8" tbg. ND BOP. Pull 30K over to set pkr. HWO w/10K lbs tension. Pkr set @ 7,596' KB. EOT @ 8,194' KB. S. 40 BLW, 7 hrs (8 runs).

03/16/99S. 11 BLW, 4 hrs (5 runs). Sandline parted above rope socket. Lost tools down hole.

03/17/99ND WH. NU BOP. TOH w/156 jts 2-3/8" tbg. ND BOP. TIH w/156 jts 2-3/8" tbg. Pkr set @ 7,612' KB w/15K lbs tension. HWO. NU WH. RDMO PU.

Well: UTE INDIANS A No.: 008

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004520750

Township: 32N Range: 14W Section: 34 Unit: G Type: U

County: Sa Accumulated Oil: 170(BBLS) Gas: 1254115(MCF) Water: 1808(BBLS) Days Produced:2467

Year:1993

Pool Name:UTE DOME PARADOX (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	28	24466	6	31
Feburary	10	22190	6	28
March	8	24897	6	31
April	4	21395	6	30
May	0	19713	6	31
June	2	17440	6	30
July	3	21772	6	31
August	3	22531	6	31
September	3	22254	6	30
October	6	22516	12	31
November	20	39	12	30
December	1	23225	12	31

Year:1994

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	13	20765	12	31
Feburary	0	40512	12	28
March	6	45384	12	31
April	7	21131	12	30
May	9	40	6	31
June	9	39193	12	30
July	0	39	6	31
August	7	40	6	31
September	0	39	6	30
October	2	21534	6	31
November	0	14875	6	30
December	3	16514	6	31

Year:1995

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	18905	6	31
Feburary	3	16876	6	28
March	3	21122	6	31
April	5	15631	6	30
May	3	10435	6	31
June	0	8877	6	30
July	10	10881	6	31
August	1	12778	0	31
September	1	14232	0	30
October	0	14941	8	31
November	0	14080	8	30

December	0	15921	8	31
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Year:1996

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	0	8	31
February	0	15731	8	29
March	0	18792	8	31
April	0	17341	8	30
May	0	14871	8	31
June	0	12925	8	30
July	0	11245	8	31
August	0	18703	8	31
September	0	12312	6	30
October	0	13573	0	31
November	0	17099	0	30
December	0	17841	0	31

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	21131	0	31
February	0	18046	0	28
March	0	9485	0	31
April	0	17764	0	30
May	0	15995	0	31
June	0	5328	0	30
July	0	6691	0	31
August	0	1805	0	31
September	0	11328	0	30
October	0	13074	0	31
November	0	12941	0	30
December	0	15244	0	31

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
January	0	13769	0	31
February	0	14720	0	28
March	0	13749	80	31
April	0	15177	0	30
May	0	17050	160	31
June	0	15950	0	30
July	0	15623	160	31
August	0	16914	80	31
September	0	13322	80	30
October	0	11357	0	31
November	0	14398	80	30
December	0	13958	160	31

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced
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January	0	7911	80	31
Feburary	0	0	0	0
March	0	3012	280	31
April	0	17643	0	30
May	0	17616	0	31
June	0	16091	40	30
July	0	16826	120	31
August	0	14060	160	31
September	0	14736	0	30
October	0	13785	0	31