Olias

## SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** 

APPLICATIO						
APPLICATIO	GEOLOGICAL SURVEY					ON AND SERIAL NO.
	N FOR PERMIT	TO DRILL DEEP	EN OP PLUG	DACK	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK		TO DIVILL, DELI	DEELEN, ON FLOO BACK		Nevajo	
	RILL XX	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
	GAS	s	INGLE   MULTI	PLJC		
WELL WELL OTHER ZONE ZONE ZONE					8. FARM OR LEASE NAME	
James P. Woosley					9. WELL NO.	
3. ADDRESS OF OPERATOR						
Box 1227,	Cortes, Colorad	o 81321			19 - Y 10. FIELD AND POOL	OR WILDCAT
4. LOCATION OF WELL ( At surface	Report location clearly and	in accordance with any	State requirements.*)	— <del>- ∕√.</del>	Many Rocks G	allup
810 ft. fro	m North line an	1 2310 ft. from	east line		11. SEC., T., R., M., O. AND SURVEY OR	R BEK.
At proposed prod. zone Sec. 19, T32N, R19W					Sec. 19, 132	Ñ, R17W
Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE					NMPM	
		ALST TOWN OR POST OFFIC	£.		12. COUNTY OR PARIS	H 13. STATE
5. DISTANCE FROM PROI	Miles POSED*	16. No	O. OF ACRES IN LEASE	17 NO 01	San Juan	New Merri
LOCATION TO NEARES	LINE FT		S. OF ACRES IN BEASE		F ACRES ASSIGNED IIS WELL	
8. DISTANCE FROM PRO	POSED LOCATION*	2970 T	TOPOSED DEPTH	20 nom4n	40	ce
TO NEAREST WELL, DRILLING, COMPLETED,			1380		ROTARY OR CABLE TOOLS	
1. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	1 3	.500	ı ku	Otary 22. approx. date w	ORK WILL STARTS
5492 GL					1 _	
3.	I	PROPOSED CASING ANI	CEMENTING PROGRA		Seen as app	PROVEC
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		<del></del>	<del> </del>	
QH	7 5/8H		SETTING DEPTH		QUANTITY OF CEMENT	
6111	// 3/0"	227	32 <del>H</del>	<u> </u>	Coment to marface	
- 04				1		
		<del>7•31</del>	1350 <sup>n</sup>			
over approxima	of 7 5/8" surf of SS. Core the sately 250° above of formation Lo Sa T.	and; Run 47" ca producing some wer Gallup - 13 nastee - 13	ent to surface, sing cement wit . Will be pres	th suffi	l 6‡" hole to	ED
ABOVE SPACE DESCRIBE	of formation Lo Sa T.  PROPOSED PROGRAM: If p drill or deepen directional y.	roposal is to deepen or by, give pertinent data or	sing cement with will be present to surface.  Will be present with the present with the present to surface.	orated U esent production measured a	DEC 2 9 19 S. GEOLOGICAL S. FARMINGTON, N.	SURVEY M. ed new productive hs. Give blowout
ABOVE SPACE DESCRIBE	of formation Lo Sa T.  PROPOSED PROGRAM: If p drill or deepen directional y.	producing some wer Gallup - 13 nastee - 13 D138 roposal is to deepen or pl ly, give pertinent data or	sing cement with will be present with the present with th	orated U esent production measured a	DEC 2 9 15  S. GEOLOGICAL SEARMINGTON, N. Service sone and propose and true vertical dept.	SURVEY M. ed new productive hs. Give blowout
ABOVE SPACE DESCRIBER  DE. If proposal is to eventer program, if an eventer program, if an eventer program is an eventer program is an eventer program.	of formation Lo Sa T.  PROPOSED PROGRAM: If p drill or deepen directional y.	producing some wer Gallup - 13 nastee - 13 D138 roposal is to deepen or pl ly, give pertinent data or	sing cement with will be present with the present with th	orated U esent production measured a	DEC 2 9 15  S. GEOLOGICAL SEARMINGTON, N. Service sone and propose and true vertical dept.	SURVEY M. ed new productive hs. Give blowout

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 1-, 2 Supersedes C-128 Effective 1-1-15

All distances must be from the outer boundaries of the Section Operator Woosley Company Navajo "AA" 19-Y Tawaira County В 32N 17W San Juan Actual Feetage Location of Well: 810 North 23101 feet from the line and Ground Level Flev. Morth Many Koc 5492 1. Outline the acreage dedicated to the subject well by colored pencilor hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes;" type of consolidation \_\_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 2310' best of my knowledge and belief. Sec hereby centity that the anil occation shown on this plat was platted trop field DEC 30 1971 notes of actual surveys made by me or under my supervision, and that the same OIL CON. DIST eptember 16, 19