

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

14-28-683-385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

None

9. WELL NO.

19-1

10. FIELD AND POOL OR WILDCAT

Many Wells Lower Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 19, T. 28N R. 17W, MPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ Other _____
WELL OVER EN BACK RESVR.

2. NAME OF OPERATOR

James P. Weasley

3. ADDRESS OF OPERATOR

Box 1227, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810' PBL and 2310' PBL

At top prod. interval reported below

At total depth

14. PERMIT NO.

F.T. McGrath

DATE ISSUED

12-29-71

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

3-11-72

16. DATE T.D. REACHED

3-21-72

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

5492 GL

19. ELEV. CASINGHEAD

5492 GL

20. TOTAL DEPTH, MD & TVD

1362'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-1362'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

None

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	22#	32'	9"	cemented to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PAVER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James P. Weasley

TITLE

Operator

DATE

10/12/1972

*(See Instructions and Spaces for Additional Data on Reverse Side)