

2160-5
(10-1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Horton LS 3

9. API Well No.

3004520897

10. Field and Pool, or Exploratory Area

Blanco (Pict Cliffs)

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Dallas Kalahar

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190FSL 1090FWL Sec. 35 T 32N R 11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHMENT

RECEIVED
JAN 26 1994
OIL CON. DIV
DIST. 3

RECEIVED
BLM
070 FARMINGTON, NM
01 JAN 19 AM 11:22

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

01-17-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JAN 21 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

1. 2. 3.

4. 5. 6.

7. 8. 9. 10. 11. 12.

HORTON LS #3

12/01/93 MIRUSU. SIC 310.NO TBG.SIBH 80. NUBOP & FLOW LINES. BLOW WELL DOWN. 12 HR SI SIC 300.NO TBG. SIBH 80. BLOW WELL DN. KILL WELL 40 B OF 2% KCL WATER. TIH W/2.25" BIT & 2.5" CSG CRAPPER TAG FILL @ 2821'. (30' OF FILL) TOH. TIH W/2.5" BP SE @ 2651' CIRC W/30 B OF 2% KCL WATER. PRESSURE TEST BP & CSG TO 500 PSI FOR 30 MIN OK. TOH.

RUN CBL FROM 2651 TO SURFACE. CMT TOP 1710'. ND SLIM HOLE BOP. UNSEAT DONUT INSPECT CSG. RESEAT DONUT. NU SLIM HOLE BOP.

12 HR SI SIC 0.NO TBG.SIBH 0. OPEN WELL NO FLOW. BLOW DN BH. NDBOP (SLIM HOLE). SET SLIPS W/50,000# TENSION. (BULL PLUG 2.875" CSG) NU 3000# BOP. TEST BOP TO 1500 PSI, OK. TIH W/1.25" TBG. DOWN BACK SIDE OF 2.875" CSG TO 1491'. BREAK CIRC (2 BPM 600 PSI). PMP DYE TEST. 160 B PUMPED HAD DYE TO SURFACE. CIRC HOLE FOR 3 HRS. CMT W/900 SX B NEAT. W/.2% SUPER CBL, .3% HALAD 344, 5% CAL SEAL. CIRC 10 B OF CMT TO SURFACE. TOH TO 1397'. ND 3000# BOP. NU WELL HEAD. NU SLIM HOLE BOP. TIH W/2.5" RET HEAD & 1.25" TBG. REL BP SE @ 2651'. TOH LAYING DN NDBOP - NUWH. FLOW WELL ON 2" LINE FOR 3 HRS. REC 20 BBLS OF WATER. SI. RIG DOWN. RIG REL. 12/06/93.

