

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

30-045-27034

5. LEASE DESIGNATION AND SERIAL NO.

See Below

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain Ute Gas Con "Y"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Paradox

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

SW/4 NE/4 Section 25,

T-32N, R-14W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1730' FNL X 2215' FNL, Section 25, T-32-N, R-14-W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5 miles west of La Plata, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

1730'

16. NO. OF ACRES IN LEASE

700

17. NO. OF ACRES ASSIGNED
TO THIS WELL

700

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

9150'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will report later

22. APPROX. DATE WORK WILL START*

October 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10-3/4"	32.75#	600'	400 sk
7-7/8"	5-1/2"	15#	9150'	900 sk

The above well will be drilled on communitized land of the Ute Tribal "A" Lease 14-20-604-12 (Cons.), I-22-1MD-619 and the Ute Mountain Lease MDO-C-1420-0627. Both leases are 100% Amoco leases.

Well will be drilled to top of the Morrison shale, logged and tested. The well will then be drilled to a TD of 9150' and logged. Completion procedure will be determined from logs and tests. Logs and test results will be submitted upon completion of well. Copies of Location Plat are attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measures and true resistivity logs. Give blowout preventer program, if any.

24.

Original Signed by

J. ARNOLD SHELL

TITLE Area Engineer

(This space for Federal or State office use)

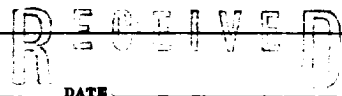
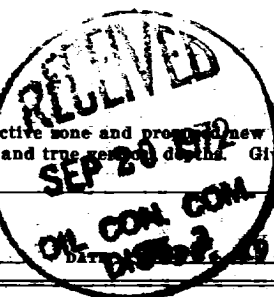
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



DATE

OCT 19 1972

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult local State or Federal office for specific instructions.

Item 14: Needed only with location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MOUNTAIN UTE GAS COMPANY
WELL LOG AND ACQUISITION DATA

AMOCO PRODUCTION COMPANY		Lease		Mountain Ute Gas Com "P"	
Section	Township	Range	County		
25	32 North	14 West	San Juan		
Location of Well		1730'	North	2215'	East
Producing Formation		Pool		Dedicated Acres	
6597' Est. Paradox		Ute Dome Paradox		700	

1. The acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of an owner (by communitization, unitization, force-pooling, etc?)

☐ Yes ☐ No If answer is "yes," type of consolidation _____

4. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use map sheets if necessary.) _____

5. If interests will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the _____

CERTIFICATION

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Name

J. Arnold Smith

Position

Area Engineer

Company

AMOCO PRODUCTION COMPANY

Date

September 19, 1972

Date Entered

September 19, 1972

Registered and Filed for the _____ and/or Land Survey, of _____

E. V. [Signature]

Certificate No. 2008

E. V. [Signature]

