HO OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	<u></u>
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		/	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C -104

	SANTA FE /	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
į	FILE / U	ALITHODIZATION TO TOA	AND NSPORT OIL AND NATURAL GA	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSFORT OIL AND NATURAL GA	
	TRANSPORTER OIL			
	GAS /			
_	PROPATION OFFICE			
I.	Operator			
	AMOCO PRODUCTI	LON COMPANY		
	Address 501 Airport Dr	rive, Farmington, New Mer	xico 87401	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Weil	Change in Transporter of:		
	Recompletion	Oil Dry Gas  Casinghead Gas Condens		
	Change in Ownership			
	If change of ownership give name and address of previous owner			
	•	FACE		
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	· ·	Federal Lease No.
	Mountain Ute Gas Com "F	1 Ute Dome Par	adox State, Federal of	or Fee I-22-IND-619
	Location	an North	and <b>2215</b> Feet From Th	e East
	Unit Letter G : 173	30 Feet From The North Line	and LLLD reet from in	
	Line of Section 25 Tow	nship 32-N Range	14-W , NMPM, San J	USD County
	TO ANGROPE	TED OF OU AND NATURAL GA	S	
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	1		Address (Give address to which approve	d conv of this form is to be sent)
	Name of Authorized Transporter of Cas		501 Airport Drive, Farm	
	Amoco Production Comp	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.		No	
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completio	1	X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	·	4 20 72	92071	9162'
	11-29-72	4-30-73  Name of Producing Formation	9207° Top Oil/Gas Pay	9162* Tubing Depth
	11-29-72 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 8280	Tubing Depth 9044
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10 9084-9	Name of Producing Formation  Paradox  8. 8965-75. 8942-48. 864	Top Oil/Gas Pay 8280' 8-90, 8642-46, 8612-30,	Tubing Depth 9044* Depth Casing Shoe
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10 9084-9	Paradox 8, 8965-75, 8942-48, 864 72. 8428-34, 8362-68, 83	8280 <sup>1</sup> 82-90, 8642-46, 8612-30, 842-49, 8280-84	Tubing Depth  9044  Depth Casing Shoe  9207
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10 9084-9	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE	8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET	Tubing Depth  9044* Depth Casing Shoe  9207*  SACKS CEMENT
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4"	8280' 8280' 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602'	Tubing Depth  9044  Depth Casing Shoe  9207  SACKS CEMENT  500 SX
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE	8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET	Tubing Depth  9044* Depth Casing Shoe  9207*  SACKS CEMENT
	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-	Paradox 8, 8965-75, 8942-48, 864 72, 8428-34, 8362-68, 83 TUBING, CASING, AND CASING & TUBING SIZE 10-3/4" 5-1/2"	8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°	Tubing Depth  9044  Depth Casing Shee  9207  SACKS CEMENT  500 sx  1150 sx
V	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"	Name of Producing Formation  Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"	8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°	Tubing Depth  9044  Depth Casing Shee  9207  SACKS CEMENT  500 sx  1150 sx
v.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOLL WELL	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°	Tubing Depth  9044  Depth Casing Shee  9207  SACKS CEMENT  500 SX  1150 SX  and must be equal to or exceed top allow-
v.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE 15" 7-7/8"	Name of Producing Formation  Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	Tubing Depth  9044'  Depth Casing Shoe  9207'  SACKS CEMENT  500 8X  1150 8X  Ind must be equal to or exceed top allow-  , etc.)
v.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOLL WELL	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	8280° 8280° 8280° 88-90, 8642-46, 8612-30, 842-49, 8280-84 DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours)	Tubing Depth  9044  Depth Casing Shee  9207  SACKS CEMENT  500 SX  1150 SX  and must be equal to or exceed top allow-
v.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE 15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	Depth Casing Shoe  9207  SACKS CEMENT  500 SX  1150 SX  Ind must be equal to or exceed top allow- Chok 19 [
V.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE 15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de	8280° 8280° 8280° 842-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Poly Poly Poly Poly Poly Poly Poly Poly
v.	11-29-72 Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE 15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de	8280° 8280° 8280° 842-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Poly Poly Poly Poly Poly Poly Poly Poly
v.	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Teet  Actual Prod. During Teet	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.	8280° 8280° 8280° 842-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure	Poly Poly Poly Poly Poly Poly Poly Poly
v.	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.	8280° 8280° 8280° 842-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF	Depth Casing Shoe 9207'  SACKS CEMENT 500 sx 1150 sx  Ind must be equal to or exceed top allow- Chok PALLELLA  Gravity (Chibaniate)  Gravity (Chibaniate)
V.	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL	Name of Producing Formation  Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF ———————————————————————————————————	Depth Casing Shoe  9207  SACKS CEMENT  500 sx  1150 sx  and must be equal to or exceed top allow- Choke PALLEL COM.  Gravity of Children at a common
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085)  Testing Method (pitot, back pr.) Open Flow	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr. Tubing Pressure(shut-in) 1995 paig	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 1065 psig	Depth Casing Shoe 9207'  SACKS CEMENT 500 SX 1150 SX  Ind must be equal to or exceed top allow- , etc.)  Choic PILLL  Gravity ( Combinate)  Choice Size  0.750"
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.)	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr. Tubing Pressure(shut-in) 1995 paig	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 1065 psig	Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  nd must be equal to or exceed top allow- Choke STELLING  Gravity of Childrana Choke Size  0.750"  TION COMMISSION  NAY 7 1973
	Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.) Open Flow CERTIFICATE OF COMPLIANCE	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE	8280* 8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1065 psig OIL CONSERVA APPROVED	Depth Casing Shoe  9207'  SACKS CEMENT  500 SX  1150 SX  Ind must be equal to or exceed top allow- Choke PALLEL COM.  Gravity Combinate  Choke Size  0.750"  TION COMMISSION MAY 7 1973  1973
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085)  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIANCE	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given	8280' 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602' 9207'  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (shut-in) 1065 psis OIL CONSERVA APPROVED BY Original Signed in	Depth Casing Shoe  9044'  Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  Ind must be equal to or exceed top allow- Choke REC.)  Choke REC.  Choke REC.  Choke Size  0.750'  TION COMMISSION  MAY 7 1973  1973  1974. R. Kendrick
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085)  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIANCE	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE	8280' 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602' 9207'  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1065 psig OIL CONSERVA APPROVED BY Original Signed in the case of	Depth Casing Shoe  9044'  Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  Ind must be equal to or exceed top allow- Choke REC.)  Choke REC.  Choke REC.  Choke Size  0.750'  TION COMMISSION  MAY 7 1973  1973  1974. R. Kendrick
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.) Open Flow  CERTIFICATE OF COMPLIANCE I hereby certify that the rules and accomplied we above is true and complete to the	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given	8280' 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602' 9207'  fter recovery of total volume of load oil a pith or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1065 psig OIL CONSERVA APPROVED BY Original Signed by TITLE PETROLEUM ENGIN	Depth Casing Shoe  9044'  Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  Ind must be equal to or exceed top allow- Choke REC.)  Choke REC.  Choke Size  0.750"  TION COMMISSION MAY 7 1973  DA. R. Kendrick  KER DIST. NO. 3  Compliance with RULE 1104.
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085)  Testing Method (pitot, back pr.)  Open Flow  CERTIFICATE OF COMPLIANCE	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given	8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 1065 psig OIL CONSERVA APPROVED BY Original Signed to the form is to be filed in contact.	Tubing Depth  9044'  Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  Ind must be equal to or exceed top allow- Choke RECENT  Choke RECENT  Choke Size  0.750'  TION COMMISSION  MAY 7 1973  ON TOMMISSION  MAY 7 1973  ON TOMMISSION  MAY 7 1973  ON TOMMISSION  MAY 7 1973  ON A. R. Kendrick  KER DIST. NO. 3  Compliance with Rule 1104.
	Elevations (DF, RKB, RT, GR, etc.) 6628 GL, 6643 KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.) Open Flow  CERTIFICATE OF COMPLIANC I hereby certify that the rules and commission have been complied we above is true and complete to the	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given	8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 1065 psig OIL CONSERVA APPROVED BY Original Signed to If this is a request for allow well, this form must be accompany taken on the well in accompany taken taken the taken ta	Depth Casing Shoe  9207'  SACKS CEMENT  500 SX  1150 SX  Ind must be equal to or exceed top allow- choke SIZE  Choke SIZE  Choke SIZE  O. 750"  TION COMMISSION  MAY 7 1973  TION COMMISSION  MAY 7 1973  TON COMMISSION  MAY 7 1973
	Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.) Open Flow  CERTIFICATE OF COMPLIANC I hereby certify that the rules and above is true and complete to the	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4"  5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure(shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	8280* 88-90, 8642-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602* 9207*  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (shut-in) 1065 psig OIL CONSERVA  APPROVED BY Original Signed to this form is to be filed in content of the signed to the signed that is a request for allow well, this form must be accompared tests taken on the well in accompared the serve and recomposited we	Depth Casing Shoe  9207  SACKS CEMENT  500 SX  1150 SX  Ind must be equal to or exceed top allow-  Choic PLLL COM.  Choic PLL
	Elevations (DF, RKB, RT, GR, etc.) 6628' GL, 6643' KB Perforations 9104-10, 9084-9 8504-12, 8494-98, 8456-  HOLE SIZE  15" 7-7/8"  TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 5226 (AOF 6085) Testing Method (pitot, back pr.) Open Flow  CERTIFICATE OF COMPLIANC I hereby certify that the rules and above is true and complete to the	Paradox  8, 8965-75, 8942-48, 864  72, 8428-34, 8362-68, 83  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4" 5-1/2"  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hr.  Tubing Pressure (Shut-in)  1995 psig  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	8280° 8280° 8280° 842-46, 8612-30, 842-49, 8280-84 CEMENTING RECORD DEPTH SET 602° 9207°  fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (shut-in) 1065 psig OIL CONSERVA  APPROVED BY Original Signed to If this is a request for allow well, this form must be accomparted taken on new and recompleted we able on new and recompleted we well to the source of the	Depth Casing Shoe  9207'  SACKS CEMENT  500 sx  1150 sx  Ind must be equal to or exceed top allow- cic.)  Chok RECENT  Chok Size  0.750"  TION COMMISSION  MAY 7 1973  TION COMMISSION  MAY 7 1973  TOM RECENT NO. 3  Compliance with RULE 1104.  able for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-