

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED

AUG 31 1995

Bureau of Land Management
Durango, Colorado

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Lois Raeburn

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730 FNL 2215 FEL Sec. 25 T 32N R 14 W G

5. Lease Designation and Serial No.

14-20-604-62

6. If Indian, Allottee or Tribe Name

Ute Mountain Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mountain Ute G C "F" #1

9. API Well No.

3004521034

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cleanout & Refrac

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to Cleanout an Refrac the same zone.

See attached Procedures.

RECEIVED
SEP - 8 1995
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

By: PR 9-7-95
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeburn

Title

Staff Assistant

Date

08-30-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

SJOET Well Work Procedure

Mountain Ute Gas Com F #1

Version: Draft
Date: 8/17/95
Budget: Well Repair
Repair Type: Repair Damage

Objectives: This well is cannot produce because of Damage

1. Isolate Paradox. Pressure Test Casing.
 2. DO Packer
 3. TIH with Bit and Scraper over Perforated interval
 4. Frac 2 zones
 5. Test
 6. Frac upper zone; test
 7. RTP
-

Pertinent Information:

Location:		Horizon:	Dakota
County:	San Juan	API #:	30-045-
State:	New Mexico	Engr:	Yamasaki
Lease:		Phone:	H--(303)202-0361
Well Flac:			W-(303)830-5841

Economic Information:

APC WI:	100%	PP Prod. Before Repair:	0 MCFD
Estimated Cost:	\$ 180,000	PP Anticipated Prod.:	70 MCFD
Payout:	4 Months*		
Max Cost -12 Mo. P.O.	\$ 24,000*		
PV15:	\$ M		
Max Cost PV15:	\$ M		

Note:

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Mountain Ute Tribal F #1
TD = 9207', PBTD = 9762'
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1. Check anchors. Replace if necessary.
2. RUSU. NUBOPs. NDWH. Blow well to Flare. Kill if necessary with 2% KCL water.
3. Tag and Tally OH with 2 3/8" tubing. Inspect tubing.
4. TIH with RBP set at 8,200'. Dump Sand. Pressure test casing to 500 PSI.
5. Circulate Sand off RBP. TOH with RBP.
6. DO CIBP @ 8880. TOH.
6. Run with a Bit and Scraper for 5 1/2" 14# and 15.5# K-55 Casing.
Pass over all perforated interval several times (Save any scale samples for ENG.!!)
7. TOH with Bit and Scraper. Laydown 2 3/8" TBG.
8. TIH with 2 7/8" N-80! TBG x PKR. Set Packer @ 9,000' (CAUTION: Check all PKR Calculations!!! Extreme Pressures will be observed during fracturing!)
9. Frac Barker Creek with approximately 50,000 # sand
10. Isolate Lower Barker Creek and frac Desert Creek with 50,000# sand.
11. Flow Back well through 2 7/8" tubing. Swab-in if necessary!
12. Flow Test Well for gas rates.
13. If commercial gas rates are obtained, RDSU and put to sales.
14. Paradox and Ismay may be stimulated with 50,000 # sand.

WARNING: This well is sour. ALL Equipment and Personal are should be certified for Sour Service. Extreme care must be taken. Pits and Flares must be used.