

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**LG-0038**

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**State**  
9. Well No.  
**1-6**  
10. Field and Pool, or Wildcat  
**Blanco Mesaverde**

2. Name of Operator  
**Universal Resources Corporation**  
3. Address of Operator  
**73112**  
**910 Nat'l Foundation W. Bldg., 3555 NW 58th. St., Okla. City, Okla.**  
4. Location of Well

UNIT LETTER **N** LOCATED **1190'** FEET FROM THE **South** LINE AND **1850'** FEET FROM  
THE **West** LINE OF SEC. **16** TWP. **32N** RGE. **12W** NMPM

12. County  
**San Juan**

15. Date Spudded **8-18-73** 16. Date T.D. Reached **8-28-73** 17. Date Compl. (Ready to Prod.) **9-5-73**  
18. Elevations (DF, RKB, RT, GR, etc.) **RKB 5989, GR 5977**  
20. Total Depth **4850'** 21. Plug Back T.D. **4815'** 22. If Multiple Compl., How Many **None**  
23. Intervals Drilled By Rotary Tools **0-4850'** Cable Tools **None**

19. Elev. Casinghead **None**  
25. Was Directional Survey Made **Yes**  
27. Was Well Cored **No**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**4584-4736 (Point Look Out of Mesaverde)**

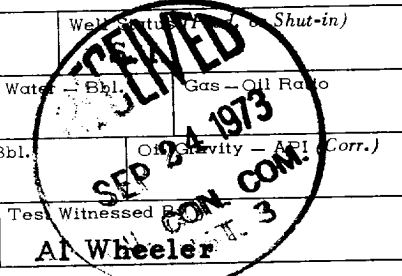
26. Type Electric and Other Logs Run  
**Dual Induction Compensated Density & Neutron**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	321'	12-1/4"	165	-0-
4-1/2"	10.5 & 11.6	4850'	7-7/8"	350	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1-1/2"	4650	None

31. Perforation Record (Interval, size and number)  
**4584-84, 4594-96, 4612-16, 4622-24, 4639-41, 4645-47, 4655-65, 4672-75, 4684-90, 4715-19, 4733-34. w/ 38 holes**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**4584-4815**  
AMOUNT AND KIND MATERIAL USED  
**1600 BW + 30,000# 20/40 & 20,000# 10/20 sand.**

33. PRODUCTION  
Date First Production **9-5-73** Production Method (Flowing, ~~Surge~~) **Flow**  
Date of Test **9-4-73** Hours Tested **3** Choke Size **26/64"** Prod'n. For Test Period **750** Oil - Bbl. **500** Gas - MCF **500** Water - Bbl. **500** Gas - Oil Ratio  
Flow Tubing Press. **350#** Casing Pressure **600#** Calculated 24-Hour Rate **750** Oil - Bbl. **750** Gas - MCF **750** Water - Bbl. **750** Oil Gravity - API (Corr.)  
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **S.I. W.O. on connection**  
35. List of Attachments **Induction Electric Log & Compensated Neutron Density Log.**



36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED \_\_\_\_\_ TITLE **Agent** DATE **9-19-73**

100-100000

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1788			Fruitland				
2180			Pictured Cliff				
2252			Lewis				
3804			Cliff House Transition				
3892			Cliff House				
4038			Cliff House (Massive Sd.)				
4136			Menefee				
4555			Point Lookout				
4763			Point Lookout-Mancos				