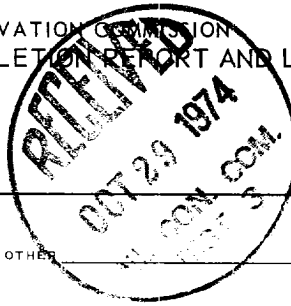


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OPERATOR	1

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

LG-0038

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**UNIVERSAL RESOURCES CORPORATION**  
9. Well No.  
**2**

3. Address of Operator  
**910 Nat'l Foundation W. Bldg., 3555 NW 58th.  
3555 NW 58th. St., Okla. City, Okla. 73112**  
10. Field and Pool, or Wildcat  
**Blanco Mesaverde**

4. Location of Well  
**1850' FNL & 1730' FEL Sect. 16-32N-12W.**  
UNIT LETTER **N** LOCATED **1850'** FEET FROM THE **North** LINE AND **1730'** FEET FROM

THE **East** LINE OF SEC. **16** TWP. **32N** RGE. **12W** NMPM  
12. County  
**San Juan**

15. Date Spudded **8-19-74** 16. Date T.D. Reached **8-31-74** 17. Date Compl. (Ready to Prod.) **9-24-74** 18. Elevations (DF, RKB, RT, GR, etc.) **KB 6025' GL 6013** 19. Elev. Casinghead **None**

20. Total Depth **4925'** 21. Plug Back T.D. **4894'** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools **0-4925'** Cable Tools **None**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**Point Look Out 4590-4925'**  
25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Dual Induction Compensated Density & Neutron Logs.**  
27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	238'	12-1/4"	160 sacks	None
4-1/2"	10.5#	4925'	7-7/8"	350 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					1 1/2"	4557'	None

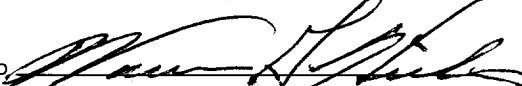
31. Perforation Record (Interval, size and number)  
**4598-4602, 4605-10, 4624-31, 4637-56,  
4689-91, 4698-4700, 4704-06, & 4716-21  
w/ 45 holes.**  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
**4598-4721**  
AMOUNT AND KIND MATERIAL USED  
**1357 Bbl. Water plus 60,000# Sand**

33. PRODUCTION  
Date First Production **9-10-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **S.I.**  
Date of Test **9-18-74** Hours Tested **3** Choke Size **3/4"** Prod'n. For Test Period **→** Oil - Bbl. **-** Gas - MCF **4712** Water - Bbl. **-** Gas - Oil Ratio **-**  
Flow Tubing Press. **191#** Casing Pressure **819#** Calculated 24-Hour Rate **→** Oil - Bbl. **-** Gas - MCF **CAOF 4712** Water - Bbl. **-** Oil Gravity - API (Corr.) **-**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**S.I. W.O. Pipeline**  
Test Witnessed By  
**James Smith**

35. List of Attachments  
**Induction & Compensated Neutron Density Log.**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Warren G. Hicks** DATE **10-25-74**  
**Vice President**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1440	1855	415	Kirtland				
1855	2210	355	Fruitland				
2210	2285	75	Pictured Cliff				
2285	3425	1140	Lewis				
3425	4060	635	Mesaverde Transition				
4060	4150	90	Cliff House				
4150	4590	440	Menefee				
4590	4895	305	<del>Upper Mancos</del> <i>Base Menefee</i>				