NO. OF COPIES RECEIVED			1.5		
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SANTA FE					
FILE			-		
U.S.G.S.		† <i>/</i>			
LAND OFFICE			1		
TRANSPORTER	OIL	1			
	GAS	17			
OPERATOR		1			
PRORATION OFFICE		1			
Operator			•		

SANTA FE	1/ 1_	REQUES	ST FOR ALLOWABLE			Form C-104 Supersedes Old C-104 and C-	
FILE	AND					Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TE	RANSPORT OIL AND	NATURAL	GAS		
LANO OFFICE	+,+-	4					
TRANSPORTER GAS	+/	_					
OPERATOR	+!	4					
PROPATION OFFICE	₩-	_					
Operator							
Addr Hylversal Re	sources	Corproation				· · · · · · · · · · · · · · · · · · ·	
5 210 /Nat'1 Fou	adation) W. Bldg., 3555 NW 58th	. Okla. City. O	cla. 731	12		
New Well	proper box		Other (Please	e explain)			
Recompletion		Change in Transporter of:					
Change in Ownership			= 1				
Similar in Guiller simp		Casinghead Gas Cond	ensate				
If change of ownership given and address of previous of							
II. DESCRIPTION OF WEI	LL AND	LEASE					
Lease Name		Well No. Pool Name, Including	Formation	Kind of Lea	se	Lease No.	
				State, Feder	ral or Fee	G+-+- TG 0000	
rostte comm		2 Blanco Mesa	verde			State IG-0038	
Unit Letter N	173	O1 Feet From The Fast L	ine and185 !	Feet From	The	North	
						1102	
Line of Section 16	Tow	vnship 32N Range	12W , NMPM	, San J	uan	County	
Name of Authorized Transpo		TER OF OIL AND NATURAL G					
Name of Authorized Transpo	iter or on	or Condensate X	Address (Give address t	o which appr	oved copy of th	is form is to be sent)	
Plateau Inc. Name of Authorized Transpo	rter of Cas	Inghead Cas Co. Co. Co.	Bx 108, Farming	ton, Ne	w Mexico	87401	
Nume of Admortized Transpo	iter of Cas	inghead Gas or Dry Gas	Address (Give address i	o which appr	oved copy of th	is form is to be sent)	
Worth West Pipe	line Co	rp.	Bx 1526, Salt 1			84110	
If well produces oil or liquid give location of tanks.	s,	Unit Sec. Twp. Rge.	Is gas actually connecte	ed? W	hen		
give location of tanks.		<u> </u>	Yes	A	waiting a	pproval C-104	
	ingled with	h that from any other lease or pool,	give commingling order	number:			
IV. COMPLETION DATA		Oil Well Gas Well	New Well Workover	15	Tel., B. 1.		
Designate Type of C	ompletio		New Well Wolkover	Deepen	Plug Back	Same Restv. Diff. Restv.	
Date Spudded	 ,	Date Compl. Ready to Prod.	Total Depth	<u> </u>	+	 	
	ļ	Date Compi. Reday to Prod.			P.B.T.D.		
8-19-74 Elevations (DF, RKB, RT, G	Rata	9-18-74 Name of Producing Formation	4925 Top Oll/Gas Pay		Tubing Dep	394	
GR 6013'	π, ειτ.,	Point Lookout	4590'		1 -	55 7'	
Perforations		rozne zooneae			Depth Casin		
					350		
	· · · · · · · · · · · · · · · · · · ·	TURING CASING AN	D CEMENTING RECOR	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SE			ACKS CEMENT	
			 				
12-1/4"		8-5/8" (new)	238		160 350		
7-7/8"		4-1/2" (new)	4,925		 	330	
					+		
V TEST DATA AND REQU	IEST FO	RALLOWABLE (Test must be a	efter recovery of total value	e of load oil	and must be a	aval to as award too allow	
OIL WELL	EST FO		epth or be for full 24 hours)		una must be e	qual to or exceed top attom-	
Date First New Oil Run To T	'anks	Date of Test	Producing Method (Flow,	pump, gas li	ft, etc.)		
Length of Test		Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test		Oil-Bbis.	Water-Bbls.		Gas-MCF		
					[
•							
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF		Gravity of C	ondensate	
473		3_Hr.		····	1		
Testing Nethod (pitot, back ;	ir.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
Multipoint		1062	1063		3,	/4"	
I. CERTIFICATE OF COM	PLIANC	E	OIL C	ONSERVA	TION CON	MISSION 1974	
						MOA T & 1214	
		gulations of the Oil Conservation	Original Sign			<u>-rold</u> , 19	
		th and that the information given	Original Sign	ieu by	es es y		
above is true and complet	e to the i	best of my knowledge and belief.	BY				
TITLESUPERVISOR D			R DIST :				
W. n.	Da	Ke	This form is to		•		
	(Sieme:	ure h	If this is a reque	st for allow	wore for a ne	wly drilled or deepened oulation of the deviation	
	•		tests taken on the w	eli in accor	dance with #	RULE 111.	
Production	Agenta (Title		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
••	,		: 5				
November 5	, 1974 (Date	<u> </u>	Fill out only Se	ctions I, II or transport	, III, and VI er, or other at	for changes of owner, uch change of condition.	
	(Date	<i>'</i>	1			r each pool in multiply	
		į	completed wells.	- 544		grand and an analysis	