

Submit 3 Copies
to Appropriate
District Office

3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I 1 Williams Prod
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II 2-Griffin
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG-0038

7. Lease Name or Unit Agreement Name

State Com

8. Well No.

2

9. Pool name or Wildcat

Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter G : 1850' Feet From The North Line and 1730 Feet From The East Line

Section 16 Township 32N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6025' KB; 6013' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Repaired Casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Isolated hole in 4½ production casing at 3910'. Established circulation through hole with communication to braden head. Pumped 475 sks. 65-35 Poz with 12% gel followed by 100 sks. Class "B" (total cement volume 1,168 cu. ft.) down casing. Circulated 10 bbls. cement to surface. Drilled cement and pressure tested casing to 500 psi with no leaks. Returned 1½" production tubing with packer set at 4517', loaded annulus with packer fluid and landed tubing. Returned well to production 3-17-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander
John Alexander

TITLE

Operations Manager

DATE 3-17-92

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Original Signed by CHARLES GNOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #1

APPROVED BY

TITLE

DATE

MAR 13 1992

CONDITIONS OF APPROVAL, IF ANY: