

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Horton	
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 4	
4. Location of Well UNIT LETTER <u>E</u> <u>1550</u> FEET FROM THE <u>North</u> LINE AND <u>900</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Pictured Cliffs Ext.	
15. Elevation (Show whether DF, RT, GR, etc.) 6546'GL		12. County San Juan	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

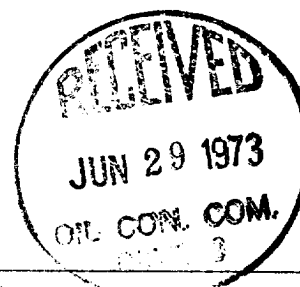
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf & frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-73 TD 3331'. Ran 110 joints 2 7/8", 6.4#, JS production casing, 3321' set at 3331'. Baffle set at 3321'. Cemented with 421 cu.ft. cement. WOC 18 hours. Top of cement at 1700'.

6-25-73 PBTD 3321'. Tested casing, held 4000#. Perf'd 3190-3210', 3220-30' and 3250-60' with 20 shots per zone. Frac'd with 40,000# 10/20 sand and 39,410 gallons treated water. Dropped two sets of 20 balls each. Flushed with 790 gallons water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. D. Davis TITLE Drilling Clerk DATE June 28, 1973

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JUN 29 1973

CONDITIONS OF APPROVAL, IF ANY: