

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR James P. Woosley							
3. ADDRESS OF OPERATOR Box 1227 Cortez, Colorado 81321							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL and 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO. Approved P.F. McGrath				DATE ISSUED April 24, 1974			
15. DATE SPUDDED 5 - 10 - 74		16. DATE T.D. REACHED 5 - 27 - 74		17. DATE COMPL. (Ready to prod.) 6 - 20 - 74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5730 GL	
20. TOTAL DEPTH, MD & TVD 1685'		21. PLUG, BACK T.D., MD & TVD 1685'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Gallup @ 1660' - 1680'						25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN None (samples every 2')						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 7"	WEIGHT, LB./FT. 22#	DEPTH SET (MD) 31'	HOLE SIZE 9"	CEMENTING RECORD cement to surface		AMOUNT PULLED None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE 2 3/8"	DEPTH SET (MD) 1684'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD) 1661 - 1680		AMOUNT AND KIND OF MATERIAL USED shot formation with 360 gals. aquaflo and 90 lbs. of petrogel	
33.* PRODUCTION							
DATE FIRST PRODUCTION 6 - 3 - 74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - cabot unit				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 6 - 20 - 74	HOURS TESTED 24	CHOKE SIZE open	PROD'N. FOR TEST PERIOD →	OIL—BBL. 17	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE TSTM	CALCULATED 24-HOUR RATE →	OIL—BBL. 17	GAS—MCF. TSTM	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED James P. Woosley		TITLE Operator		DATE 8 - 6 - 74			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Shale	0'	1660'	SS - Lower Gallup Lime and shale		
Gallup SS	1660'	1680'			
Lime	1680	1685 TD			