Form 3160-5 (June 1990)		TED STATES T OF THE INTERIOR	FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1893
	BUREAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
	6. If Indian, Allottoe or Tribe Name		
Do not use this f	voir. Navajo		
	7. If Unit or CA, Agreement Designation		
1. Type of Well      Oil   Gas   Other   Other			8. Well Name and No.
2. Name of Operator 21st Investment Company 037576			Navajo AA #23  9. API Well No.
3 Address and Telephone No c/o Walsh Engr. & Prod. Corp.			30-045-2147800
7415 E. Main Farmington, N.M. 87402 505 327-4892			10. Field and Pool, or Exploratory Area4470
4. Location of Well (Foota	Many Rocks-North Gallup		
Unit N 990'FSL & 1650'FWL Section 17, T32N, R17W			San Juan County, N.M.
12. CHECK	APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, RE	EPORT, OR OTHER DATA
TYPE OF	TYPE OF SUBMISSION TYPE OF ACTI		TION
X Nouce of	of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subscqu	ели Керогі	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Al	bundonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Cogive subsurface loca	mpleted Operations (Clearly state all ations and measured and true vertical	pertinent details, and give pertinent dates, including estimated date of I depths for all markers and zones pertinent to this work.)*	starting any proposed work. If well is directionally drilled.

MAR 1 4 1996

OIL COM. DIV.



### PLUG & ABANDON PROGNOSIS FOR 21st Century Investment Company No. 23 Navajo AA

Location: 990' FSL & 1650' FEL

Date: February 22, 1995

SEC 17, T32N, R17W

San Juan County, New Mexico

Field:

North Many Rocks Gallup

Elev:

GL 5730.5'

Navajo Tribe

4-1/2"

@ 1686'

Surface: Minerals: BLM NM 16470

PBTD

@ 1686'

#### Procedure:

- 1. Dig reserve pit.
- 2. MOL and RU completion rig. Hold safety meeting. Blow well down and kill with water, if necessary.
- 3. Remove horse head & bridle. Pull polished rod and unseat pump. Pull 2 rods and pump hot water down tubing. Pull and lay down rods and pump. (If unable to unseat pump or rods are parted then proceed to pull tubing and strip rods/pump out of the hole.)
- 4. ND WH & NU BOP. Unseat donut but do not pull tubing.
- 5. Spot plug #1 21 sx (24.78 cu. ft.) of cement from 1686' to 1461', 200' above Gallup formation with 50' of excess.
- 6. Pull tbg. up to at least 1000' & WOC for 4 hrs.
- 7. TIH w/ tbg. and tag cement to confirm top. If OK. TOH w/ tbg.
- 8. RU wireline and shoot 2 squeeze holes (180° phase & .32" EHD) @ 200'. TOH w/ squeeze guns.
- 9. Establish circulation down 4-1/2" csg. back to surface thru 4-1/2" - 7" annulus.
- 10. Spot plug #2 33 sx (39 cu. ft.) of cement or until cement circulates to surface. Fill 4-1/2" csg. w/ cement to surface if not already full.
- 11. ND BOP and cut off wellhead below surface casing. Install P&A marker. Rig down and release rig.
- 12. Move pumping unit, sucker rods/pump and all other equipment to Mesa Gallup yard for storage.
- 13. Clean location and restore as per BLM requirements.

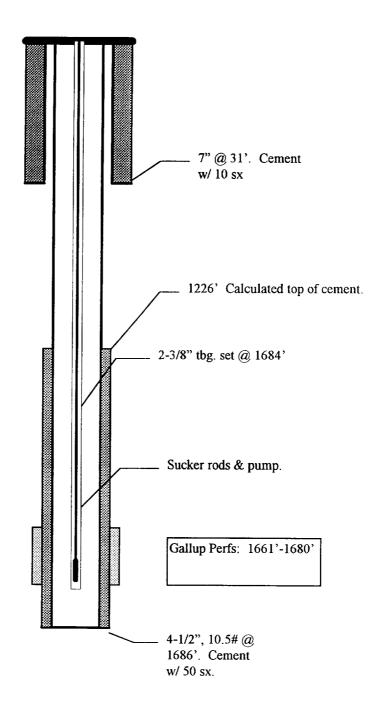
### WALSH ENGINEERING & PRODUCTION CORP.

# 21st Century Investment Company

No. 23 Navajo AA

990' FSL & 1650' FWL Sec 17, T32N, R17W

Current status of well



### WALSH ENGINEERING & PRODUCTION CORP.

## 21st Century Investment Company No. 23 Navajo AA

990' FSL & 1650' FWL Sec 17, T32N, R17W

Status of well after P&A operations

