PERMIT NO. _

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-045-21811

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					Fed. NM 0101125-A	
APPLICATIO	n for permit t	TO DRILL, DEEF	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OF TRIBE NAME	
1a. TYPE OF WORK	41.1 N/	DEEDENI 🗀	DI IIC DA	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	7. UNIT AGREEMENT NAME	
DR b. TYPE OF WELL	IILL 🛛	DEEPEN 🗌	PLUG BA	CK 🗀	1	
on 😭 o	AS		SINGLE MELTI	LE []	La Plata Mancos Uni	
WELL Z. V	WELI, U OTHER		ZONE LJ ZONE	<u></u>	(M-9)	
BENSON-MONTIN-GREER DRILLING CORP.					9. WELL NO.	
3. ADDRESS OF OPERATOR					# 7	
22] Patroleum Center Building Farmington NM 87/10]					10. FIELD AND POOL, OR WILDCAT	
221 Petroleum Center Building, Farmington NM 87401 4. Location of Well (Report location clearly and in accordance with any State requirements.*)					La Plata-Gallup ex	
At surface					11. SEC., T., R., M., OR BLK.	
510' FSL, 810' FWL, Sec. 29, T-32N, R-13W NMPM At proposed prod. zone					AND SURVEY OR AREA	
me proposed production					Sec. 29,T-32N,R-13W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE.					12. COUNTY OR PARISH 13. STATE	
					San Jaun N. M.	
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*	16. A	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			1121		160 /	
		19. г	ROPOSED DEPTH	20. ROTARY OR CABLE TOOLS		
			3500 I I		Rotary	
1. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
G R 608	34					
23.	P	PROPOSED CASING AN	D CEMENTING PROGR.	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
<u> 13-3/8"</u>	9-5/8"	36#	300'		300 sacks	
8-3/4"	<u> 7" </u>	20//	30001	_	250 sacks	
6-1/4"	4-1/2"	9.5#	3000-3500		150 sacks (Liner)	
	mercial produce sand-oil fra		RE	CEIV	VED \	
on above space described one. If proposal is to preventer program, it is to be seen as a seen as	drill or deepen directions	fly, give pertinent data	plug back, give data on p	resent prod	uctive zone and proposed new productive d and true vertical depths. Give blowout	
(This space for Fede	eral or State office use)					

TITLE .

APPROVAL DATE _

DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersed C-128 Effective -1-6:

All distances must be from the outer boundaries Sperator BENSON-MONTIN-GREER LA PLATA MANCOS UNIT (M-29)Trut Letter M 32 NORTH SAN JUAN Arrival Foctage Location of Well: SOUTH feet tron, the 810 WEST Ground Level Elev. 6084/0 lata 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Co-mais-CERTIFICATION L. Stoabs Vice-President Benson-Montin-Greer JUN 2 1 1974 6/19/74 Sec. OIL CON. COM Fed. Lease NM 0101125-A 810