



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

TONY ANAYA  
GOVERNOR

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

June 21, 1985

James P. Woosley  
P.O. Drawer 1480  
Cortez, Colorado 81321

Re: Navajo AA #2, N-17-32N-17W

Dear Mr. Woosley:

I have received your report of the fracture treatment and change of status on the above well. The only other report in our file is the completion report submitted in July, 1974.

The following reports are required:

1. spud and surface casing report
2. production casing report
3. notarized deviation
4. form C-104

These reports should be submitted as outlined in the attached memo.

If you have any questions, please call.

Sincerely,

A handwritten signature in cursive script that reads "Luanne Hisel".

Luanne Hisel  
Tech I

cc: Well File



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M-E-M-O-R-A-N-D-U-M

TO: All Operators in the San Juan Basin

FROM: LUANNE HISEL, Tech I

SUBJECT: Filing Requirements all wells (form C-103 & 9-331)

DATE: May 15, 1985

The State of New Mexico requires that the daily drilling be reported in compliance with the defined rules and regulations. Many reports being filed have not included information that is pertinent to the drilling activity. The following includes a portion of that information:

- (1) Time and date well is spud (rule 1103)
- (2) Weight, grade, and size of all casing (rule 107 b)
- (3) Volume of cement slurry (cu. ft.) and brand name of cement and additives, percent additives used, and sequence of placement if more than one type cement slurry is used (rule 107 b)
- (4) The top of the cement, intermediate and production strings (rule 1103 B)
- (5) All casing strings are to be tested and to show pounds pressured, length of test, and the pressure drop observed (rule 107 c)

Rules 107 and 1103 should be reviewed for more detail.

All reports are to be filed within the time limits specified, and with the information noted. Failure to do so will cause a delay in the approval of the C-104, authorization to transport and receive an allowable, for the well.