COPIES REC	i		
DISTRIBUTION			
SANTA FE		,	
FILE			
u.s.G. <b>\$.</b>			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			
Operator  James P	. Woo	sley	7
Address			
P. O. Dr	rawer	148	30,
Reason(s) for filing		proper	box)
New Well	ly l		

SANTA FE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
FILE		REQUEST FOR ALLOWABLE  Supersedes Old C-104 as Effective 1-1-65	
U.S.G.\$.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS		/ /	
PROPATION OFFICE			GE NR-
Operator			Sr. 6/11
James P. Woosley		01	SEP 2 3 1985 L CON DIV
	O, Cortez, Colorado 81321	10sh(D)	CON DIV
Reason(s) for filing (Check proper   X	Change in Transporter of:	Other (Please explain)	DIST. 3
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	s Authoriziation	n to Transport
If change of ownership give name	e		
DESCRIPTION OF WELL AN	ID LEASE		
Lease Name	Well No. Pool Name, Including F		
Navajo AA	22 No. Many Rock	s Lower Gallup State, Feder	Lenetar TA-YA-
Location	330 Feet From The South Lin	1650	603-585
Unit Letter N;			
Line of Section 17	Township 32N Range	17W , <sub>NMPM</sub> , Sa	n Juan County
	THE STATE OF STATE OF STATE OF		
Name of Authorized Transporter of		Address (Give address to which appro Route 3 - Box 7, Gallu	· · · · · · · · · · · · · · · · · · ·
Ciniza Refining Name or Authorized Transporter of		Address (Give address to which appro	<u> </u>
Nume of Authorized Transporter of			, , , , , , , , , , , , , , , , , , , ,
If we'll produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
give location of tanks.	N 17 32N 17W		
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	etion = (X)	x	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-26-74	4-10-74	1421	1421
Elevations (DF, RKB, RT, GR, etc. 5533 GR	., Name of Producing F rmation Lower Gallup	Top Oil/Gas Pay	Tubing Depth 1418
Perforations	Lower Garrap		Depth Casing Shoe
	es (.038) per ft.		
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5 sks NS (5.41 c.f.)
9"	7" 4-1/2"	31'	33 sks NS (38.61 c.f.)
6-1/4"	2-3/8"	1434'	33 8K8 NB (30:01 C:1:)
	2-3/8	1416	<u> </u>
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed tup aller
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
4-22-74 Length of Test	4-24-74 Tubing Pressure	Pumping - National Un	Choke Size
_ •	30	30	Open
24 hrs. Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas - MCF
2 bbls	2	0	TSTM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 9-10-85	24 hrs.	32 MCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	30	30	Open
CERTIFICATE OF COMPLIANCE OIL CONSERVATION C			
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED SEP 9 3 1985 19	
		O total Circ	ned by FRANK T. CHAVEZ
above is true and complete to	the best of my knowledge and belief.	BY	
		TITLE	SUPERVISOR DISTRICT 器 3
		11	compliance with RULE 1104.
		To able to a convect for all	numble for a newly drilled or deepest
Thered of	Signature)	well, this form must be accomp tests taken on the well in acc	ranied by a tabulation of the <b>Gevisti</b>
Office Manager		tests taken on the well in acc	nust be filled out completely for aller
	(Title)	able on new and recompleted	welis.
9-19-85			II, III, and VI for changes of own

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate For C-104 must be filed for each pool in maitiply completed wells.