

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-585	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR James P. Woosley		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 1480, Cortez, Colorado 81321		8. FARM OR LEASE NAME Navajo AA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330' FSL & 1650' FWL At top prod. interval reported below Same At total depth Same		9. WELL NO. #22	
14. PERMIT NO.		18. STATE New Mexico	
15. DATE SPUDDED 3-26-74		19. ELEV. CASINGHEAD 5533' GL	
16. DATE T.D. REACHED 5-04-85		19. ELEV. CASINGHEAD 5533' GL	
17. DATE COMPL. (Ready to prod.) 9-10-85		19. ELEV. CASINGHEAD 5533' GL	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5533' GL		19. ELEV. CASINGHEAD 5533' GL	
20. TOTAL DEPTH, MD & TVD 1421' - 34'		21. PLUG BACK T.D., MD & TVD 1421' - 34'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DISPOSITIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log with Gamma-Ray Correlation		27. WAS WELL Cased No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	22#	31'	9"
4-1/2"	9.5 lb. J-55	1434'	6-1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACERS SET (MD)	
2-3/8	1418		
31. PERFORATION RECORD (Interval, size and number) 1409 - 1419 4 holes (.038) per foot			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1409-1419	352 lbs. gelled water total		
	17,000 lbs. 10/20 mesh sand		
33. PRODUCTION			
DATE FIRST PRODUCTION 9-10-85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - National Unit		WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 9-10-85	HOURS TESTED 24	CHOKE SIZE Open	PROD'N. FOR TEST PERIOD 2
FLOW. TUBING PRESS. 30	CASING PRESSURE 30	CALCULATED 24-HOUR RATE 2	GAS—MCF. 32 MCF
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Intend to sell to NTUA			
35. LIST OF ATTACHMENTS Cement Bond Log With Gamma-Ray Correlation (2)			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNATURE Office Manager		DATE SEP 30 1985	

OCT 02 1985

OIL CON. DIV.
DIST. 2

NMOCC

BY: sm