

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
E-4426-18; E-1545-1; E-44262
E-1542-1; B-11184-18

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	2

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name State Com M			
2. Name of Operator Mesa Petroleum Co.				9. Well No. #9A			
3. Address of Operator P. O. Box 2009 Amarillo, Texas 79105				10. Field and Pool, or Wildcat Blanco (Mesaverde)			
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>32N</u> RCE. <u>11W</u> NMPM				12. County San Juan			
15. Date Spudded 8/8/75		16. Date T.D. Reached 8/19/75		17. Date Compl. (Ready to Prod.) 9/23/75		18. Elevations (DT, RKB, RT, GR, etc.) 6288' GL	
20. Total Depth 5586'		21. Plug Back T.D. 5542'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rake Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name 4657' - 5410' Mesaverde				25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run IEL: Formation Density Log; IGR Log				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"		170' KB	13-3/4"	125 sacks			
7"	20 & 23#	3350' KB	8-3/4"	225 sacks			
4-1/2"	10.5#	3170'-5581'	6-1/4"	339 sacks			
2-3/8"		5408' KB					
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3170' KB	5581' KB	339		2-3/8"	5408'	-----
31. Perforation Record (Interval, size and number) 4657'-61' (4); 4695'-97' (4); 4704'-06' (4) 4786' 90' (4); 4806'-10' (4) 4863'-65' (4) 4874'-76' (2) 4884'-90' (6) 4896'-4902' (6); 4913'-25' (12) 5314'-16' (4); 5324'-44' (20); 5353'-61' (8); 5370'- 78' (6); 5406'-10' (4)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4657'-4810' 4863'-4925' 5314'-5410' AMOUNT AND KIND MATERIAL USED 40,000 g wtr; 30,000# 100 mesh, 40,000# 20/40 sd same as above 80,000 g wtr, 60,000# 100 mesh & 80,000# 20/40 sd			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Ratio Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil — Bbl. Gas — MCF Water — Bbl. Oil Gravity — API (Corr.)				Well Status (Prod. or Shut-in) SI Test Witnessed By			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J.L. Farrell</u>				TITLE <u>Operations Manager</u>		DATE <u>10/8/75</u>	

XC: 17 State, 1 Archer, 4 EPNG, Evko, D&M, M&M, Div. Mgr, Les Carnes, NM Energy Board

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or drilled well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1818'	T. Penn. "D"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1900'-2598'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3058'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4846'	T. Leadville
T. 7 Rivers	T. Devonian	T. Monofire	4930'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5284'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5553'	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Pandock	T. Ellenburger	T. Dakota		T.
T. Minnery	T. Gr. Wash	T. Morrison		T.
T. Table	T. Granite	T. Todilte		T.
T. Dryland	T. Delaware Sand	T. Entrada		T.
T. Aba	T. Bone Springs	T. Wingate		T.
T. Gelfeap	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisee (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation